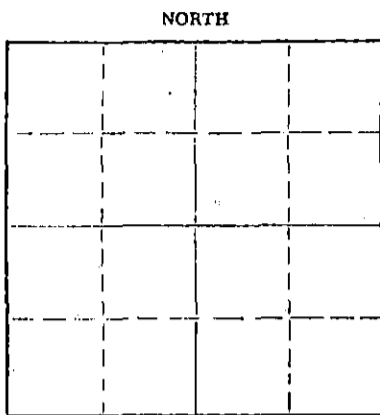


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Edwards County, Sec. 25 Twp. 25 Rge. (E) 16 (W)  
Location as "NE/CNW&SW" or footage from lines G SE NW  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Johnson Well No. 3  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed September 17 19 59  
Application for plugging filed March 26 19 71  
Application for plugging approved March 30 19 71  
Plugging commenced April 24 19 71  
Plugging completed May 3 19 71  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 31 19 71  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein  
Producing formation Mississippi Depth to top 4332 Bottom 4360 Total Depth of Well 4480 Feet  
Show depth and thickness of all water, oil and gas formations. PB 4461

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3870	4150	8 5/8	335	None
Cherokee Sand	Dry	4318	4332	5 1/2	4480	3732

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sand 4416'-4300'  
5 sacks cement 4300-4265  
Pumped 2 sacks Hulls, 15 sacks Jel mud, and 100 sacks cement to base of cellar.

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MAY 10 1971  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.

H. E. Wolfe (employee of owner) or ~~operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God,

(Signature) H. E. Wolfe  
P. O. Box 488 Ellinwood, Kansas 67526  
(Address)

SUBSCRIBED AND SWORN to before me this 6 day of May, 19 71

March 6, 1972

Margaret L. Rausch  
Notary Public.



D. R. LAUCK OIL COMPANY, INC.

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STATE CORPORATION COMMISSION  
MAR 30 1971  
CONSERVATION DIVISION  
Wichita, Kansas

Johnson #3

C SE NW Sec. 25-258-16W  
Edwards County, Kansas

Commenced: September 5, 1969

Completed: September 17, 1969

Casing Record: 335' 8 5/8" cemented with 225 sacks - calcium Chloride 4 sacks  
4480' 5 1/2" cemented with 800 gals Latex

Elevation: GR 2047; DF 2049; KB 2051

Drillers Log

Tops

Sand and Clay	90
Sand	220
Shale	305
Red Bed	505
Red Bed and Sand	610
Red Bed and Shale	750
Red Bed	1010
Anhydrite	1030
Red Bed and Shale	1180
Shale and Shells	2050
Shale and Lime	2100
Lime and Shale	2450
Shale and Lime	2575
Lime and Shale	2730
Shale and Lime	3175
Lime and Shale	3665
Lime	3710
Lime and Shale	3760
Shale	3855
Lime and Shale	3927
Lime	4250
Lime and Shale	4315
Shale	4332
Chert	4341
Sand	4343
Sand and Chert	4360
Shale and Chert	4410
Chert and Shale	4465
Shale and Chert	4480 RTD

<u>Sample</u>	<u>Welex</u>
3711-1660	3709-1658
3730-1679	3728-1677
3748-1697	3747-1698
3855-1804	3854-1803
3870-1819	3870-1819
	4130-2079
Basal	
Pennsylvanian Sand	4318-2267
4332-2281	4316-2265
Conglomerate	4332-2281
Kinderhook Shale	4360-2309
4360-2309	4360-2309
Viola	4417-2366
4417-2366	4416-2365
Total Depth	4480-2429-
	4479-2428

DST #1 (Sun) 4334-4343: Open one hour. Good blow throughout. Gas to surface in 35 minutes. Recovered 370 feet of froggy oil. ISIP 1320/30 minutes. FSIP 960/30 minutes. IFF-0 FFP-140#.

DST #2 (Sun) 4349-4371: Open one hour. Fair blow throughout. Recovered 60 feet of slightly oil and gas cut mud. ISIP 1020# in 30 minutes. FSIP 80# in 30 minutes. IFF 0# FFP 0#.