

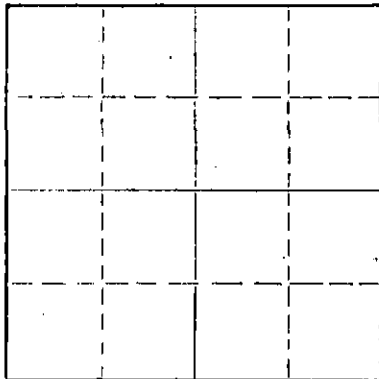
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Edwards County. Sec. 25 Twp. 25 Rge. (E) 16 (W)  
Location as "NE/CNW/SW" or footage from lines C SW NW  
Lease Owner D. R. Lauck Oil Company, Inc.  
Lease Name Johnson Well No. 2  
Office Address 301 So. Broadway Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 21 1959  
Application for plugging filed March 26 1971  
Application for plugging approved March 30 1971  
Plugging commenced April 7 1971  
Plugging completed May 3 1971  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production January 31 1971  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Russell Beberstein  
Producing formation Mississippi Depth to top 4327 Bottom 4415 Total Depth of Well 4482 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

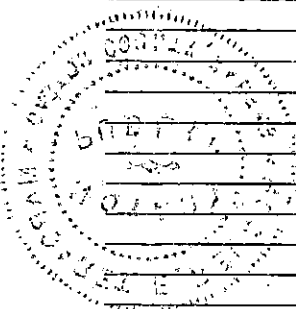
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	3866	4146	8 5/8	338	None
Cherokee Sand	Dry	4300	4327	5 1/2	4482	3538

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sand 4482-4250  
5 sacks cement 4250-4220  
Pumped 2 sacks of Hulls, 15 sacks Jel mud and 100 sacks cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 10 1971  
CONSERVATION DIVISION  
Wichita, Kansas



(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Glenn & Smith Pipe Pulling Company  
Address P. O. Box 156 Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
H. E. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *H. E. Wolfe*  
P. O. Box 188 Ellinwood, Kansas 67526  
(Address)

Subscribed and Sworn to before me this 6 day of May, 1971

March 6, 1972

*Margaret E. Reusch*  
Notary Public.



D. R. Lauck Oil Company, Inc.

Johnson #2

C SW NW Sec. 25-255-16W  
Edwards County, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 30 1971  
CONSERVATION DIVISION  
Wichita, Kansas

Commenced: June 9, 1959  
Completed: June 21, 1959

Casing Record: 330 ft. 6 5/8" cem. with 225 sacks  
Calcium Chloride 5 sacks  
4482 ft. 5 1/2" cem. with 700 gals latex

Elevation: GR 2046; DF 2048; KB 2050

Drillers Log

Tops

Sand	220	Heebner	3797-1687	3704-1654
shale	295	Tornoto	3724-1674	3722-1672
sand	320	Douglas	3744-1694	3740-1690
shale	355	Brown Lime	3848-1798	3846-1796
red bed	365	Lansing	3866-1816	3863-1813
sand	375	Base Kansas City	4146-2096	4140-2090
red bed	1030	Cherokee Sand	4300-2250	4300-2250
Anhydrite	1040	Conglomerate	4327-2277	4324-2274
shale & shells	2010	Kinderhook shale	4415-2365	4415-2365
Anhydrite	2040	Viola	4462-2412	4462-2412
Lime	2235	Rotary Total Depth	4482-2482-	4481-2481
Lime & shale	2925			
shale & Lime	3465			
Lime & shale	3650	DST #1 (S) 4328-4355	open 20 min. gas to surface	
Lime	3700		in 3 min. gauged 1,930,000 cfg in	
Lime & shale	3789		10 min; 1,790,000 cfg in 15 min.	
Douglas shale	3848		flowed oil in 18 min. ISIP 1420% in	
Brown Lime	3853		30 min. FSIP 1380% in 30 min.	
Weston Shale	3868		ITP 1040% FFP 1060%.	
Lansing lime	3877	DST #2 (S) 4407-4416	open 30 min. weak blow	
Lime	4125		7 min. recovered 20' drilling mud;	
lime & shale	4290		ISIP 1590% in 30 min.	
Lime, shale & sand	4340		FSIP 1220% in 30 min. FP 0-0.	
Lime & shale	4355			
shale, lime & chert	4416			
Kinderhook shale	4460			
Lime	4482 RTD			