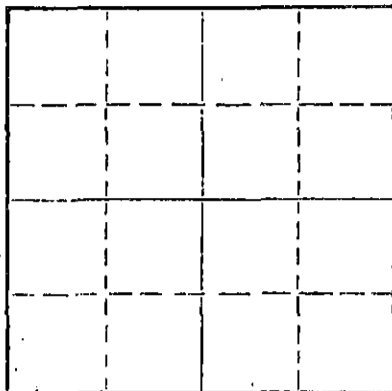


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Edwards County. Sec. 25 Twp. 25 Rge. 16 (E) (W)
Location as "NE/CNW/SW" or footage from lines NE SE
Lease Owner Oklahoma Fracturing Services, Inc.
Lease Name Lamb #3 Well No.
Office Address Oklahoma City, Oklahoma 73112
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 6/1/73 19
Plugging completed 6/7/73 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4385 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	334	none
				5 1/2"	4384'	2481'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4385' and ran sand to 4300', ran 5 sacks cement.
Shot pipe at 2637', 2484', pulled 78 joints. Pumped 2 sacks hulls,
10 sacks mud and 100 sacks cement, 50-50 pos.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION

JUN 18 1973

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN to before me this 11th day of June, 1973

My commission expires
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 1 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE Lamb WELL NO. 3
SEC. 25 T. 25S R. 16W COUNTY Edwards
STATE Kansas FIELD Wil
A.F.E. NO. 5250

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 1973
CONSERVATION DIVISION
Wichita, Kansas

- 5-6-62 4400' Kinderhook development well. Sunray DX Oil Company 100% Contractor: Stickle Drilling Company. Staked location NE Section 25-25S-16W, Edwards County, Kansas. Moving in rotary to
- 5-7 Spudded and drilled to 335'. Set 8-5/8" casing at 334' with 300 sax HA-5 cement. W.O.C.
- 5-8 to 5-14 Drilling ahead. **7 7/8" Hole**
- 5-15 T.D. 4385'. Ran electric logs. Cherokee Sand 4302'. Kinderhook Sand 4327'. 2' low to Lamb No. 2. Running 4-1/2" casing.
- 5-16 T.D. 4385'. Set 4-1/2" casing at 4384' with 125 sax salt saturated pozmix. W.O.C.
- 5-17 to 5-20 Waiting on cable tools.
- 5-21 Moving in cable tools.
- 5-23 Rigged up cable tools. Ran correlation log and perforated 4320-21' with 4 holes for block squeeze. Preparing to squeeze.
- 5-24 Squeezed perforations 4320-21' with 95 sax to MP 4000#. W.O.C. 12 hours. Drilling out squeeze cement.
- 5-25 Drilled squeeze cement to 4352'. Perforated Kinderhook Sand 4328-4344' with 4 shots per foot. Swab dry. No show. Treated with 500 gallons B.D.A. at 450#, at 1-1/2 BPM. Swab dry. No show. Ran Radioactive channel survey. No channel indicated. Preparing to frac.
- 5-26 Frac with 10,000 gallons 7 1/2% acid frac and 10,000# sand. TP 1800# at 30 BPM. Flowed 3 barrels oil emulsion and 4 barrels water per hour for 12 hours.
- 5-27 Treated with 36 barrels oil and 10 gallons emulsion breaker. Ran tubing. Flowed 12 hours on 1" choke with 60# TP. Recovered 35 barrels oil and 50 barrels water with 750 MCF gas per day. Complete.

No temp Survey Run.

ORIGINAL SIGNED
BY D. F. BRAWLEY

CORRECT

B.F. Brawley
ENGINEER

ORIGINAL SIGNED
ORIGINAL SIGNED
BY A. E. JOHNSON

APPROVED

A.E. Johnson
SUPERINTENDENT