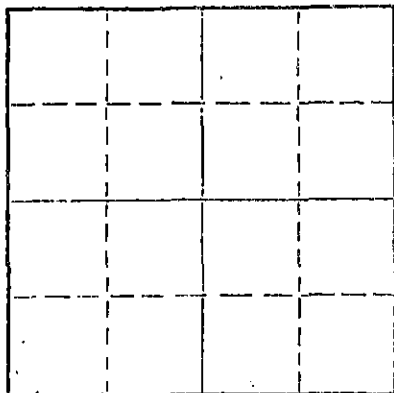


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Edwards County, Sec. 25 Twp. 25 Rge. 16
555 WEL 1/4 (E) 1/4 (W)
Location as "NE/CNW/SE/SW" or footage from lines
Lease Owner Oklahoma Fracturing Services, Inc.
Lease Name Lamb #2
Office Address Oklahoma City, Oklahoma 73112 Well No.
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/20/73 19
Plugging completed 6/1/73 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4383 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	320	none
				5 1/2"	4382	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 4382', ran sand to 4300' and ran 3 sacks cement.
Loaded hole with water, shot pipe at 3783', 3314', 3003', 2790',
2578', 2390', 2294', worked pipe loose and pulled 74 joints. Pumped
2 sacks hulls, 10 sacks mud and 100 sacks of cement, 50-50 pos.

PLUGGING COMPLETE.

6-18-1973

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS (Address)

SUBSCRIBED AND SWORN TO before me this 11th day of June, 1973

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 1 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

LEASE Lamb WELL NO. 2
SEC. 25 T. 25S R. 16W COUNTY Edwards
STATE Kansas FIELD Wil
A.F.E. NO. 2185

HISTORY OF WELL

PR-4 AT TIME OF COMPLETION

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

- 4400' Mississippi-Pennsylvania Contact development well. Staked location 555' WEL and 555' NSL, SE/4 Section 25-25S-16W, Edwards County, Kansas. Earl Wakefield Drilling Company, contractor. Sunray Mid-Continent working interest: 100%. Elevation: 2049' DF, 2044' GD.
- 7-21-61 Moving in and rigging up rotary tools.
- 7-22 Spudded 9:00 A.M., 7-22-61. Drilled 12-1/4" hole to 321'. Set 8-5/8" casing at 320' with 200 sax HA-5. Cement circulated. WOC 12 hours.
- 7-23 Drilled 7-7/8" hole to 900'.
- 7-24 Drilling at 2400'. Fishing.
- 7-25 to 7-30 Drilling ahead.
- 7-31 Drilling at 4325'. Circulated for DST No. 1, 4282-4325', (Cherokee). Top of Unconformity at 4284'.
- 8-1 Drilling at 4383'. DST No. 1, 4282-4325'. Open 18 minutes. Gas to surface in two minutes. Gauged 5,210 MCF in five minutes, 6,000 MCF in 10 minutes. BHP 938#, and 928#. FP 802# to 832#. Recovered 5' mud. Running logs.
- 8-2 TD 4383'. Ran electric logs. Set 4-1/2" casing at 4382' with 125 sax. W.O.C.
- 8-3 W.O.C.
- 8-4 Top of cement by temperature survey at 3800'.
- 8-5 Moving in cable tools.
- 8-6 Rigging up cable tools. Ran Gamma Ray collar log. Perforated 4316-17' with 4 shots for block squeeze. Ran tubing and packer to 4245'. Attempted squeeze with 100 sacks. Could not get standing squeeze pressure. Cleared perforations with two barrels water. Will re-squeeze.
- 8-7 & 8-8 W.O.C. 12 hours. Squeezed perforations 4316-17' with 75 sacks to MP 3000#. Pulled tubing and packer. W.O.C.
- 8-9-61 W.O.C. 24 hours. Drilling squeeze cement at 4300'.

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 1973
CONSERVATION DIVISION
Wichita, Kansas

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT