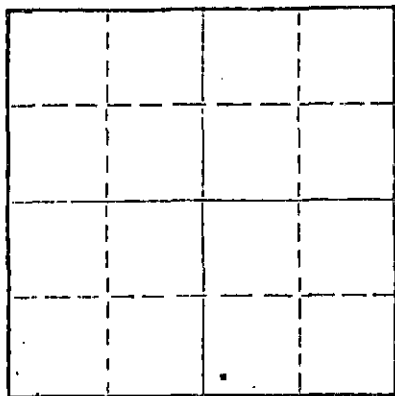


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Edwards County, Sec. 25 Twp. 25 Rge. 16 (E) (W)
Location as "NE/CNW/SE/SW" or footage from lines 330 FSL 330 FWL SE/4
Lease Owner Oklahoma Fracturing Services, Inc.
Lease Name Lamb #1 Well No.
Office Address Oklahoma City, Oklahoma 73112
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3/15/73 19
Plugging completed 6/7/73 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4426 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8 4 1/2"	401 4424'	none 2411'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Loaded hole, shot pipe at 3800', worked pipe, shot pipe at 3604',
3300', 2989', 2799', 2613', 2405', pulled 74 joints. Pumped 2 sacks
hulls, 10 sacks gel and 100 sacks of cement, 50-50 poz.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of June, 1973

My commission expires

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

THIS FORM TO BE SUBMITTED ALONG WITH FORM NO. 1 NOT LATER THAN 30 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTHS, ELECTRICAL SURVEYS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.

HISTORY OF WELL
AT TIME OF COMPLETION

LEASE Lamb WELL NO. 1
SEC. 25 T. 25S R. 16W COUNTY Edwards
STATE Kansas FIELD W11
A.F.E. NO. 5212

ALL DEPTHS FROM TOP OF KELLY BUSHING UNLESS OTHERWISE SPECIFIED.

Location made by A. N. Thomas, 330' FSL and 330' FWL SE/4 Section 25.

- 12/26/58 Stickle Drlg Co. RUCR. Drilled 13 3/4" hole to 402'. ST @250' 0°. Ran 12 joints, 402' of 8 5/8" 2 1/2" 8rd J55 St & C Nat'l Tube casing set at 401' and cemented (Halliburton) with 400 sacks Pozmix #1 w/HA 5. Pressures: initial 200#, to place cement 300#, after plug hit 500#, released to 300#. Baker centralizers spaced @370'-200'. Cement circulated with plug at 340'; pumped to 380'. Plug down 9:15 p.m.
- 12/27 Drilled plug and 35' of cement @5 a.m. starting 7 7/8" hole. ST @500' 1 1/2°. Top Anhydrite 1012'. ST @750' 1°. ST @1000' 1°. ST @1250' 3/4". ST @1510' 1 1/2". ST @1750' 1 1/2". TD 1920'.
- 12/28 ST @2000' 2 3/4°. ST @2110' 2 1/2°. ST @2170' 2 1/2°. ST @2250' 2 1/2°. ST @2275' 2°. TD 2405'.
- 12/29 ST @2420' 2°. ST @2500' 2°. ST @2600' 2°. ST @2700' 1 3/4°. TD 2767'.
- 12/30 ST @3000' 1°. ST @3250' 1 1/2°. Strapped pipe with no correction. TD 3315'.
- 12/31 Mudded up @3400'. ST @3500' 3/4°. TD 3710'.
- 1/1/59 ST @3750' 1°. TD 3965'.
- 1/2 ST @4000' 3/4°. TD 4180'.
- 1/3 ST @4250' 3/4°. TD 4391'.
- 1/4 Finished hole to 4425' TD. Ran Wellex Gamma Ray Neutron Guard Log. Guard to surface detailed from 3700' to WTD 4426'.
- | | |
|----------------------------|--------------|
| Heebner | 3703 (-1652) |
| Lansing | 3866 (-1815) |
| Base Kansas City | 4143 (-2092) |
| Unconformity (Cherokee Sh) | 4292 (-2241) |
| Mississippi | 4317 (-2266) |
| Kinderhook Sand | 4349 (-2298) |
| Viola | 4388 (-2337) |
| TD | 4426 (-2375) |
- Ran 136 joints, 4428' of 4 1/2" 9.5# J55 8rd Stac, Nat'l Tube casing set at 4424' and cemented (Halliburton) with 125 sacks Pozmix #1. Pump pressures: initial 200#, to place cement 600#, after plug hit 1000#, released to 500#. Used Baker M & F float collar (@4388'), Baker common guide shoe, (@4424') and 5 Baker Model 'H' Hinge-Lak centralizers spaced 3962-4096-4193-4290 and 4388'. Top of casinghead flange 7.65' below KB. Plug down @10:35 p.m. Released rotary rig.
- 1/5 Temperature survey indicated top of cement @3875'.
- 1/14 Peters Drlg Co. RUCT. Swabbed hole down to 3300'.

RECEIVED
STATE CORPORATION COMMISSION

MAR 9 1973

CONSERVATION DIVISION
Wichita, Kansas

CORRECT

ENGINEER

APPROVED

SUPERINTENDENT