

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-047-21,017-0000

ADDRESS 221 S. Broadway, Suite 400  
Wichita, Kansas 67202

COUNTY Edwards

FIELD Wil

\*\*CONTACT PERSON Stella Lipps, Office Secretary  
PHONE 316-263-8267

PROD. FORMATION Mississippi & Kinderhook

PURCHASER The Permian Corporation

LEASE Johnston-Parker

ADDRESS Box 1183  
Houston, Texas 77001

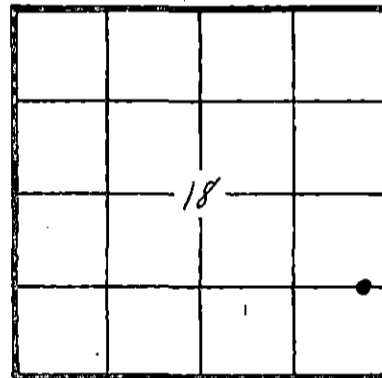
WELL NO. 3

WELL LOCATION E/2 E/2 SE

330 Ft. from East Line and  
1320 Ft. from South Line of  
the SE/4 SEC. 18 TWP. 25S RGE. 16W

DRILLING D. R. Lauck Oil Company, Inc.  
CONTRACTOR  
ADDRESS 221 S. Broadway, Suite 400  
Wichita, Kansas 67202

WELL PLAT



KCC  
KGS  
(Office Use)

PLUGGING  
CONTRACTOR  
ADDRESS

TOTAL DEPTH 4470' PBD 4436'

SPUD DATE 3-5-82 DATE COMPLETED 4-8-82

ELEV: GR 2083 DF 2086 KB 2088

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 360.30' set at 367'. DV Tool Used? No.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Johnston-Parker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF May, 19 82

(S) [Signature]

Stella J. Lipps  
NOTARY PUBLIC

COMMISSION EXPIRES: March 12, 1983

\*\*The person can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STELLA J. LIPPS  
NOTARY PUBLIC  
MAY 7 1982  
CONSERVATION DIVISION  
WICHITA, KANSAS

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1, 3849-94, Open 30-45-45-60, strong blow. Recovered 585' fluid: 105' slightly oil specked mud with show of free oil; 120' heavy oil &amp; gas cut mud (15% gas, 5% oil, 75% mud, 5% water); 60' very heavy oil &amp; gas cut mud (30% gas, 20% oil, 40% mud, 10% water); 120' frothy very heavy oil cut mud; 60' very heavy oil &amp; gas cut mud (20% gas, 15% oil, 40% mud, 25% water); 60' heavy oil &amp; gas cut thin mud; 60' oil &amp; gas cut watery mud (5% oil, 50% mud, 45% water). Chlorides 31,000 ppm, drilling mud chlorides 17,500 ppm. ISIP 1089#, FSIP 1091#, FP 104#-208# &amp; 280#-260#. Temperature 112°.</p> <p>DST #2, 4336-53, Open 30-45-60-90, strong blow. Gas to surface 5 min. in second opening. Stabilized maximum 11,000 CF gas. Recovered 150' gas cut mud. ISIP 1111#, FSIP 1194#, FP 70#-52# &amp; 83#-72#.</p>			<p>Formation Tops:</p> <p>Welex Electric Log</p> <p>Heebner 3718-1630 Brown Lime 3848-1760 Lansing 3857-1769 Cherokee 4308-2220 Mississippi 4336-2248 Kinderhook Shale 4388-2300 Kinderhook Sand 4412-2324 Total Depth 4472</p> <p>RTD 4470</p>	

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	367'	Common	250	2% Gel, 3% CaCl <sub>2</sub>
Production	7-7/8"	4-1/2"	14#	4468'	Salt Saturated 60-40 Pozmix	200	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4416-20
<b>TUBING RECORD</b>			2		4350-56
Size	Setting depth	Packer set at	2		4338-42
2-3/8"	4427'	4375			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 7-1/2% MCA	4416-20
Frac with 455 bbls. gelled KCL water & 6700# 16-30 sand. Acidized with 500 gal. 7-1/2% MCA.	4416-20 & 4350-56 & 4338-42
Frac with 738 bbls. gelled KCL water, 15,000# 16-30 sand & 5,000# 10-20 sand.	4350-56 & 4338-42

Date of first production 4-30-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36°
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 22 bbls.	Gas -0- MCF
	Water % 4 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4416-20, 4350-56, 4338-42