

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WHITE & ELLIS DRILLING, INC.

API NO. 15-047-20,980-0000

ADDRESS 401 E. Douglas - Suite 500
Wichita, Kansas 67202

COUNTY Edwards

FIELD Wil

**CONTACT PERSON Micheal W. Dixon
PHONE 263-1102 (A/C 316)

PROD. FORMATION -----

PURCHASER

LEASE Stapleton

ADDRESS

WELL NO. 3

DRILLING WHITE & ELLIS DRILLING, INC.
CONTRACTOR
ADDRESS 401 E. Douglas - Suite 500
Wichita, Kansas 67202

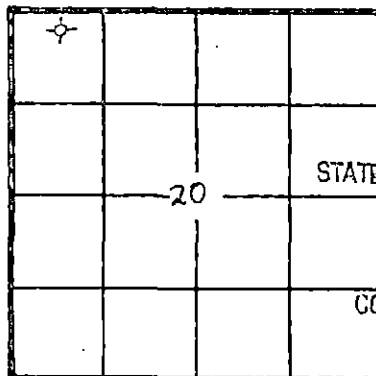
WELL LOCATION C N/2 NW NW

330 Ft. from North Line and

660 Ft. from West Line of

the NW/4 SEC. 20 TWP. 25S RGE. 16W

WELL PLAT



KCC
KGS
(Office)
RECEIVED
1-25-82
JAN 25 1982
CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING WHITE & ELLIS DRILLING, INC.
CONTRACTOR
ADDRESS 401 E. Douglas - Suite 500
Wichita, Kansas 67202

TOTAL DEPTH 4485' PBD 4600'

SPUD DATE 12-11-81 DATE COMPLETED 12-20-81

ELEV: GR 2081 DF KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 342' DV Tool Used? None

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

THOMAS D. WHITE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) WHITE & ELLIS DRILLING, INC.

OPERATOR OF THE Stapleton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January, 19 82.

WHITE & ELLIS DRILLING, INC.
(s) Thomas D. White
Thomas D. White, President
January 19 82

CAROLYN J. TJADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires Sept. 5, 1984

Carolyn J. Tjaden
NOTARY PUBLIC
Carolyn J. Tjaden

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	Log TOP	BOTTOM	NAME	DEPTH
Heebner	3745	-1659		
Brown Line	3879	-1793		
Lansing	3886	-1800		
Base Kansas City	4182	-2096		
Cherokee	4342	-2256		
Mississippi	4406	-2320		
Kinderhook Sand	4481	-2395		
LTD	4498	-2412		
<p>DST #1: 4132' - 4205' 30-45-60-45 1st Op Wk inc. to good blow 2nd Op Good blo thru-out Rec. 120' GIP, 25' GCM w/ few spks oil, 120' GCWM, 240' GCMW IFP 61-107, ISIP 1379 No FFP or FSIP - clock stopped</p> <p>DST #2: 4396' - 4448' 30-60-60-90 V good blo thru-out both flow periods Rec. 360' GIP, 165 SLI O&GCM (3% oil, 97% mud), 120' sli O&GCM (3% oil, 40% W, 57% mud), 240' GCMW w/ trace of oil (2% oil, 60% W, 38% mud), Chlorides 38,000 ppm IFP 84-111 FFP 184-246 ISIP 1258 FSIP 1235</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		342'	Common 50-50 poz	138 137	3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity,		
None				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)	Perforations			
				CFPB