

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NPNGPA-K-81-0351

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5086 EXPIRATION DATE 6/85

OPERATOR Pintail Petroleum, Ltd. API NO. 15-047-20,491-000

ADDRESS 405 Century Plaza COUNTY Edwards

Wichita, Kansas 67202 FIELD ~~Wekaty-Extension~~ Wil

** CONTACT PERSON Dorene K. Dunn PROD. FORMATION Lansing-KC/Miss.

PHONE 316/263-2243 (Kinderhook) (Indicate if new pay.)

PURCHASER Gas - Panhandle Eastern Pipeline Co. LEASE Alva Parker

Box 1348, Ks. City, Missouri 64141

ADDRESS Oil - Clear Creek, Inc. WELL NO. 1

818 Century Plaza Bldg. WELL LOCATION C SE NE

Wichita, Ks. 67202

DRILLING D. R. Lauck Oil Company, Inc. 1980ft. from North Line and

CONTRACTOR 221 S. Broadway 660ft. from East Line of

ADDRESS Wichita, Kansas 67202 ~~XXXXXXXXXXXX~~ SEC 29 TWP 25 RGE 16 (W).

PLUGGING Kelso Casing Pulling (Office Use Only)

CONTRACTOR Chase, Kansas

ADDRESS

TOTAL DEPTH 4419 PBTB estimated plugging

SPUD DATE 3/8/79 DATE COMPLETED date 7/15/84

ELEV: GR 2074 DF 2077 KB 2079

DRILLED WITH ~~(ROTARY)~~ ~~(ATM)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 jts 331 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate re-completion. Other completion

Oil & gas well being plugged, no longer commercially productive.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

RECEIVED

JUNE 26 1984

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

John Jay Darrah, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Jay Darrah, Jr.

John Jay Darrah, Jr.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June, 1984.



MY COMMISSION EXPIRES: October 13, 1985

(NOTARY PUBLIC) Dorene K. Dunn

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Pintail Petroleum, Ltd. LEASE NAME Alva Parker SEC 29 TWP 25 RGE 16 (XK) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Sand	0	155	Heebner	3766 -1687
Shale	155	334	Br. Lime	3894 -1815
Red Bed	1334	1125	Cher. Sh.	4349 -2270
Shale	1125	1625	Conglom.	4375 -2289
Shale & Shells	1625	2855	Miss.	4380 -2304
Shale & Lime	2855	3570	Kinder	4419 -2335
Lime & shale	3570	3765		
Shale & Lime	3765	3848		
Lime & Shale	3848	3940		
Lime	3940	4020		
Lime & Shale	4020	4162		
Lime	4162	4419		
DST # 1 4328-4419 - 30-30-15-20 , weak blow died. Flushed tool. No help. Weak blow died on 2nd opening. Recovered 45' mud. IFP 63-31 IBHP 181 FFP 63-63 FBHP 159 Hyd 2316-2316 Temp 128°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28	331	common	275	2% gel, 3% CaCl
Production		4-1/2		4414	salt-sat.	100	5% gelsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	3/8" shot hole	4261-4271
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 4-1-79	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 6 bbls.	Gas 60 MCF	Water % 20 bbls.
Disposition of gas (vented, used on lease or sold) Sold		Perforations