

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Broucher Oil, Inc. API NO. 15-047-21,162-0000

ADDRESS P.O. Drawer 1367 COUNTY Edwards

Great Bend, Ks. 67530 FIELD Wil

\*\* CONTACT PERSON Joe E. Broucher PROD. FORMATION Kinderhook

PHONE (316)-793-5610

PURCHASER Inland Crude Purchasing Corporation LEASE Mohler

ADDRESS 200 Douglas Bldg. WELL NO. #2

Wichita, Ks. 67202 WELL LOCATION NE NW NW

DRILLING Mohawk Drilling, Inc. 330 Ft. from North line and

CONTRACTOR CONTRACTOR 990 Ft. from West line of

ADDRESS P.O. Box 1362 the NW (Qtr.) SEC 22 TWP 25S RGE 16 (W)

Great Bend, Ks. 67530

PLUGGING CONTRACTOR

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4746' PBTB

SPUD DATE 3-18-84 DATE COMPLETED 5-05-84

ELEV: GR 2066 DF 2074 KB 2076

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 405 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) -Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Joe E. Broucher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Broucher (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of June

1984.



MY COMMISSION EXPIRES: 6-9-86

RECEIVED (NOTARY PUBLIC) CORPORATION COMMISSION

JUN 11 1984

CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>Check if no Drill Stem Tests Run.</b>				
DST #1: 4006'-4030' Times: 30:30:30:30 Rec: 25' mud with very few oil specks ISIP: 555 IFP: 29-39 FSIP: 283 FFP: 39-49 HP: 2127/2117 BHT: 100°F			Log Tops Anhydrite	1073 +1003
			B/Anhydrite	1091 +985
			Queen Hill	3620 -1544
			Heebner	3725 -1649
			Toronto	3745 -1669
			Douglas	3762 +1686
			Brown Lime	3869 -1793
			Lansing	3879 -1803
			BKC	4167 -2091
			Marmaton	4178 -2102
			Cherokee SH	4325 -2249
			Cherokee SD	4334 -2258
			Mississippian	4362 -2286
			Kinderhook SH	4369 -2293
			Kinderhook SD	4381 -2305
			Viola	4448 -2372
DST #2: 4035'-4090' Times: 30:60:60:60 Rec: 200' slightly mud cut salt water, 480' salt water ISIP: 1351 IFP: 39-254 FSIP: 1341 FFP: 254-390 HP: 2136/2107 BHT: 104°F				
DST #3: 4305'-4345' Times: 30:60:15:60 Rec: 20' Mud ISIP: 78 IFP: 39-49 FSIP: 59 FFP: 49-49 HP: 2318/2299 BHT: 109°F				
DST #4: 4364'-4398' Times: 30:60:60:60 Rec: 64" Mud ISIP: 244 IFP: 39-59 FSIP: 195 FFP: 59-68 HP: 2356/2318 BHT: 107°F				
			SAMPLE TOPS Simpson SD	4674 -2574
			Arbuckle	4737 -2661
			RTD	4746 -2670
			LTD	4655 -2579
			Welex, Inc. Gamma, Guard, Sidewall Neutron, Caliper, Compensated Density, Flap Log	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing in (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		404'	60/40 Pozmix	300	2% Gel, 3% C.C.
Production Casing	7 7/8"	4 1/2"		4745'	50/50 Pozmix	325	18% Salt, .75% CFR2, 5# Gilsonite per sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4382-4386
					4392-4394
					4335-4340

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% F.F. Fraced w/ 15,000# Sand	4382-4386 4382-4394
300 gallons 15% D.S.F.E. 500 gallons 15% F.E.	4335-4340
Squeezed w/ 150 sacks 60/40 Pozmix, 2% Gel	3908-3910

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-08-84	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	10 bbls.		100 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
	4382-4386 4392-4394 4335-4340