

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Brougner Oil, Inc.

API NO. 15-047-20,979-0000

ADDRESS P.O. Drawer 1367, 614 Patton Road
Great Bend, Kansas 67530

COUNTY Edwards

FIELD WIL

**CONTACT PERSON Joe E. Brougner
PHONE 316-793-5610

PROD. FORMATION Kinderhook

PURCHASER Getty Crude Gathering, Inc.

LEASE Smith "E"

ADDRESS P.O. Box 3000
Tulsa, Oklahoma 74102

WELL NO. #1

WELL LOCATION CW/2 W/2 SW

330 Ft. from South Line and

1320 Ft. from North Line of

the SEC. 23 TWP. 25 RGE. 16W

DRILLING Woodman & Iannitti Drilling Co.
CONTRACTOR
ADDRESS 1008 Douglas Building, 104 S. Broadway
Wichita, Kansas 67202

WELL FLAT

Grid for well flat location with a crosshair in the center.

KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4440' PBTD

SPUD DATE 12-14-81 DATE COMPLETED 12-23-81

ELEV: GR 2055 DF 2057 KB 2060

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 360' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Joe E. Brougner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Brougner Oil, Inc.

OPERATOR OF THE Smith "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Joe E. Brougner

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 19 82.

CARRIE L. PEKAREK
Barton County, Kansas
My Appt. Exp. 7-9-83
MY COMMISSION EXPIRES: July 9, 1983

Carrise L. Pekarek
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Log Tops	
Sand	0	70	Heebner	3716 (-1656)
Sand	70	180	Toronto	3735 (-1675)
Shale	180	360	Douglas	3753 (-1693)
Sand & Shale	360	790	Brown Lime	3856 (-1796)
XXX Shale w/ sand streaks	790	1056	Lansing	3872 (-1812)
Anhydrite	1056	1070	Cherokee Sand	4313 (-2253)
Shale	1070	1680	Conglomerate	4338 (-2278)
Shale	1680	2199	Cong. Sand	4356 (-2296)
Shale	2199	2455	Kinderhook	4375 (-2315)
Shale & Lime	2455	2710	Viola	4426 (-2366)
Lime & Shale	2710	2948	R.T.D.	4440
Lime & Shale	2948	3160	L.T.D.	4441
Shale & Lime	3160	3330		
Shale & Lime	3330	3440		
XXXX Shale & Lime	3440	3632		
Lime & Shale	3632	3720		
Shale & Lime	3720	3820		
Lime & Shale	3820	3915		
Lime	3915	4015		
K.C.	4015	4090		
Lime	4090	4155		
Lime	4155	4232		
Lime	4232	4320		
Lime	4320	4330		
Lime & Shale	4330	4386		
Lime	4386	4440		
RTD	4440			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	360	Common.	275	60/40 Pozmix 3% CC, 2% Gel
Production	7-7/8"	4-1/2"	9.5#	4439	Common	125	50/50 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	4360-4370
TUBING RECORD			3	DP	4316-4320
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acidized w/500 Gal. Mud Acid 15%		
Frac w/4000 Gal. HCl Acid 28%, 16000# 20/40 mesh sand, 4000# 10/20 mesh sand		
Date of first production 2-19-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF 25 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 4360-4370



614 PATTON ROAD P.O. DRAWER 1367
GREAT BEND, KANSAS 67530
PHONE (316)793-5610

Drill Stem Tests - Smith "E" #1

<u>Interval</u>	<u>Times</u>	<u>Pressures</u>	<u>Temp</u>	<u>Recovery</u>
DST #1 4289-4330	45-45-45-45	BHP (854-862) IF (120-191) FF (240-213) HP (2332-2350)	126	Gas to surface in 7 minutes, stablized at 24,000 mcf. Recovered 480' of heavy oil & gas cut mud