

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

API NO. 15-047-21,008-0000

ADDRESS 221 S. Broadway, Suite 400
Wichita, Kansas 67202

COUNTY Edwards

FIELD Wil

**CONTACT PERSON Stella Lipps, Office Secy.
PHONE 316-263-8267

PROD. FORMATION

PURCHASER None--dry hole.

LEASE Wiles

ADDRESS

WELL NO. 3

WELL LOCATION NE NW NW

DRILLING D. R. Lauck Oil Company, Inc.

330 Ft. from North Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 221 S. Broadway, Suite 400

the NW/4 SEC. 23 TWP. 25S RGE. 16W

Wichita, Kansas 67202

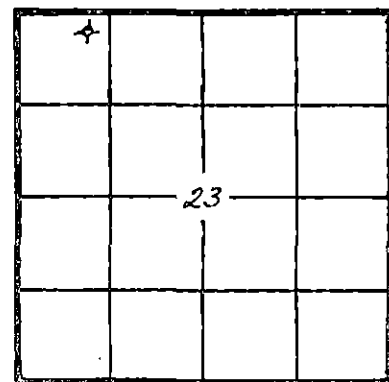
WELL FLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR

ADDRESS Box 176

Chase, Kansas 67524



KCC
KGS
(Office Use)

TOTAL DEPTH 4410' PBT

SPUD DATE 2-8-82 DATE COMPLETED 7-29-82

ELEV: GR 2060 DF 2063 KB 2065

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 381.76' set at 388'. DV Tool Used? No.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) D. R. Lauck Oil Company, Inc.

OPERATOR OF THE Wiles LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

NOTARY PUBLIC
J. L. VICK

RECEIVED
AUG 17 1982
CONSERVATION DIVISION
Wichita, Kansas

John D. Knightley

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF August, 1982.

Stella J. Lipps
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 12, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
AUG 17 1982
STATE CHORDS FROM COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3984-4005, Open 30-30-30-30, very weak blow. Recovered 65' very slightly gas cut mud with oil specks. ISIP 1064#, FSIP 874#, FP 27#-27# & 40#-40#.			Formation Tops:	
			Heebner	3709-1644
			Brown Lime	3849-1784
			Lansing	3856-1791
			Cherokee Sh.	4294-2229
			Conglomerate	4308-2242
			Kinderhook Sh.	4314-2248
			Kinderhook Sd.	4323-2258
			Viola	4400-2335
			Log TD	4415
		Rotary TD	4410	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	388'	Common	350	2% Gel, 3% CaCl ₂
Production	7-7/8"	4-1/2"	10-1/2#	4405'	Salt Saturated 60-40 Pozmix	150	8% Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4324-32
TUBING RECORD			2		4328-32
			2		4284-88
Size	Setting depth	Packer set at	2		3999-4005

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 500 gal. 7-1/2% MCA	4324-32
Frac with 717 bbls gelled KCL water, 125 sacks 16-30 & 75 sacks 10-20 sand.	4324-32
Squeezed perfs 4324-32 with 150 sacks common cement.	
Acidized with 1000 gal. 15% NE Acid	4328-32
Acidized with 500 gal. 15% mud acid.	3999-4005
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
None--will plug & abandon.	Gravity
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil bbls.	Gas MCF
Water %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations