

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Edwards Oil, Inc.

API NO. 15-047-20,829-0000

ADDRESS 115 East Second, P.O. Box 206
Hutchinson, Kansas 67501

COUNTY Edwards

FIELD Wil Pool

**CONTACT PERSON Keith D. Smith
PHONE 316/669-9411

PROD. FORMATION Cherokee

LEASE L.S. Russell

PURCHASER None

WELL NO. 1

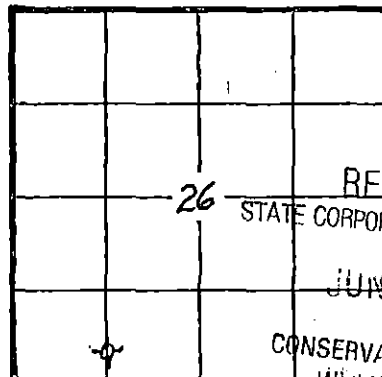
ADDRESS

WELL LOCATION C S/2 S/2 SW

DRILLING Big Kat Drilling
CONTRACTOR
ADDRESS P.O. Box 18154
Wichita, Kansas

330 Ft. from South Line and
1320 Ft. from West Line of
the SW/4SEC. 26 TWP. 25 RGE. 16w

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JUN - 7 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4423' PBTD

SPUD DATE 5/10/81 DATE COMPLETED 5/18/81

ELEV: GR 2057 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 467' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Reno SS, I, Keith

D. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Edwards Oil, Inc.

OPERATOR OF THE Russell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF January 19 82

MY COMMISSION EXPIRES: April 28, 1984

(S) [Signature]
Kathy D. Smith
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drift	0	430		
Sand / Shale	430	1490		
Shale	1490	2048		
Lime / Shale	2048	3905		
Lime	3905	4097		
Lime / Shale	4097	4237		
Lime	4237	4300		
Shale & Limestone	4300	4360		
Shale / Lime	4360	4379		
Shale	4379	4420		

RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1962
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24# -	472	Class A	400	2% Gel 3% CC
PRODUCTION	7 7/8"	4 1/2	10.5#	4418'	50/50 Poz	175	18% Salt 3/4# CRF

New

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					4332-4336

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole; Acid, 500-15%, Frack-28,000	4428 - 4430
Titan Plug-4380', Perf, Acid 250-15%	4332-4336
Plugged well-150 sx Port, 150 Gel, 25 Gel, CC 4sx	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
n/a		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbbl.
				CFPB

Disposition of gas (vented, used on lease or sold)

Perforations