

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-047-21,172-0000

ADDRESS P.O. Drawer 1367 COUNTY Edwards

Great Bend, Ks 67530 FIELD Wil

** CONTACT PERSON Joe E. Brougner PROD. FORMATION Kinderhook
PHONE (316)-793-5610

PURCHASER Inland Crude Purchasing Corporation LEASE Cudney

ADDRESS 200 Douglas Bldg. WELL NO. #3

Wichita, Ks 67202 WELL LOCATION NE NE NE

DRILLING Mohawk Drilling, Inc. 330 Ft. from North Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Drawer 1362 the NE (Qtr.) SEC 27 TWP 25 RGE 16 (W)

Great Bend, Ks 67530

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4480' PBTD

SPUD DATE 5-2-84 DATE COMPLETED 5-29-84

ELEV: GR 2056 DF 2064 KB 2066

DRILLED WITH ~~TABLES~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

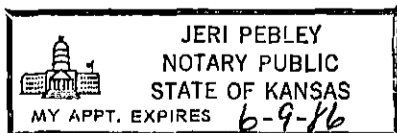
A F F I D A V I T

Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of June 1984.



Jeri Pebley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 29 1984
6-29-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
DST #1 4319'-4345'			ANHYDRITE	1064 +1002
Times: 45:60:45:60			B/ANHYDRITE	1076 +990
Rec: 60' Gas In Pipe			HEEBNER	3726 -1660
30' Slightly Gas and Oil Cut Mud			TORONTO	3746 -1680
540' Water			DOUGLAS	3763 -1697
ISIP: 528 IFP: 39-125			BROWN LIME	3867 -1801
FSIP: 509 FFP: 215-313			LANSING	3885 -1819
HP: 2428/2428 BHT: 125°F			BKC	4163 -2097
			MARMATON	4174 -2108
DST #2: 4362'-4395'			FT SCOTT	4302 -2236
Times: 35:60:30:60			CHEROKEE SD	4324 -2258
Rec: 30' Mud			MISSISSIPPIAN	4353 -2287
ISIP: 186 IFP: 39-58			KINDERHOOK SD	4374 -2308
FSIP: 157 FFP: 39-49			VIOLA	4431 -2365
HP: 2736/2792 BHT: 122°F			RTD	4480 -2414
			LTD	4479 -2413
			ELECTRA LOG, INC. Radiation Guard, Compensated Density Log	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing used (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	Used 8 5/8"		328'	60/40 Pozmix	250	2% Gel, 3% C.C.
Production Casing	7 7/8"	4 1/2"	10 1/2#	4479'	50/50 Pozmix	125	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		4375-4384
TUBING RECORD					4354-4357
Size	Setting depth	Packer set at			4324-4326

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% M.C.A. & Fraced w/15,000# Sand	4375-4384
500 Gallons 15% M.C.A.	4324-4326

Date of first production 5-31-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
-------------------------------------	--	---------

Estimated Production -I.P.	OR	Gas	Water %	Gas-oil ratio
30 bbls.			100	50,000 CFPB

Disposition of gas (vented, used on lease or sold)

Perforations	4375-4384
	4354-4357
	4324-4326