| This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on side two will then be held confidential. Circle one: (011), Gas, Dry, SWD, OWWO, Injection. Applications must be filed for dual completion, commattach wireline logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) | tion is to be held contidential. If Ide one will of public record and CONSERVATION ALL sections. Iningling, SWIJ and Oldgection, T.A. log, gamma ray neutron log, etc.). |
|---|--|
| OPERATOR Brougher Oil Inc. | API NO. 15-047-20.692-A |
| ADDRESS P.O. Drawer 1367 | COUNTYEdwards |
| Great Bend, KS 67530 | FIELD Wil |
| **CONTACT PERSON Joe Brougher | PROD. FORMATION Kinderhook |
| PHONE 316-793-5610 | LEASE Cudney |
| PURCHASER | |
| ADDRESS | WELL NO. 1 |
| ADDRIGO . | WELL LOCATION SE NW NE |
| | _990 Ft. fromNorth Line and |
| DRILLING Woodman & Iannitti Drilling Co. | |
| CONTRACTOR ADDRESS P.O. Box 308 | 990 Ft. from West Line of |
| | the SEC - 27 TWP - 25 RGE - 16W |
| Great Bend, KS 67530 | WELL PLAT |
| PLUGGING | 700 |
| CONTRACTOR ADDRESS | KCC KGS |
| | (Office |
| | Use) |
| TOTAL DEPTH 4480 PBTD | |
| SPUD DATE 8-11-81 DATE COMPLETED 8-15-81 | ·a · |
| ELEV: GR 2061: DF 2063: KB 2066: | |
| DRILLED WITH (KANX) (ROTARY) (MXX) TOOLS | |
| Amount of surface pipe-set and cemented | . DV Tool Used? |
| AFFIDAVI | <u>· T</u> |
| STATE OF Kansas , COUNTY OF B | arton SS, I, |
| Joe E. Brougher OF LAWFUL AGE, BE | EING FIRST DULY SWORN UPON HIS OATH, |
| DEPOSES THAT HE IS President (XXXX) | O(OF) Brougher Oil Inc. |
| OPERATOR OF THE Cudney LEASE | E, AND IS DULY AUTHORIZED TO MAKE |
| THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR | OR, THAT WELL NOON |
| SAID LEASE HAS BEEN COMPLETED AS OF THE5th DAY | OF October , 19 81 , AND THAT |
| ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID | WELL IS TRUE AND CORRECT. |
| FURTHER AFFIANT SAITH NOT. | 01-0 |
| | (S) for Stougher |
| SUBSCRIBED AND SWORN BEFORE ME THIS 11th DAY OF | February 19 82 |
| CARRIE L. PEKAREK Barton County, Kansas | Carrie Plant |
| My Appt. Exp | NOTARY PUBLIC |
| MY COMMISSION EXPIRES: July 9, 1983 | - |
| **The navgen who can be reached by these recording | |

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

.. **

IDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| | | | | | | MOTTO | NAME | | DEPTH |
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| Report of all strings | s set — surface, i | | production, el | c. CASING | RECORD | (Ner | | F | |
| | s set — surface, i | intermediate, Sixe casing set (in: O.D.) | production, el Weight lbs/ft. | c. CASING | | (Net | tw | <u>,</u> | e and percent additives |
| Report of all strings | s set — surface, i | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Туре | cement | v) or Micke | tyr | |
| Report of all string: Purpose of string Surface | s set — surface, i Size hole drilled 419 ° of | Size casing set (in 0.b.) | Weight Ibs/ft. | Setting depth | Type | cement | o) or these socks | n bot | tom to to |
| Report of all string: Purpose of string Surface | s set — surface, i Size hole drilled | Size casing set (in O.D.) | Weight Ibs/ft. | Setting depth | Туре | cement | v) or Micke | n bot | tom to to |
| Report of all string: Purpose of string Surface | s set — surface, i Size hole drilled 419 ° of | Size casing set (in 0.b.) | Weight Ibs/ft. was al 10.79 | Setting depth | Type | cement | o) or these socks | n bot Gel | tom to to |
| Report of all string: Purpose of string Surface | s set — surface, i Size hole drilled 419 ° of | Size casing set (in 0.b.) 8-5/8" 4-1/2" | Weight Ibs/ft. was al 10.79 | Setting depth | Type | cement Cemei | socks ted from | n bot Gel Sal | tom to to |
| Report of all string: Purpose of string Surface | s set — surface, i Size hole drilled 419 ° of | Size casing set (in 0.b.) 8-5/8" 4-1/2" | Weight Ibs/ft. was al 10.79 | ready 4480' | Type | cement Cemei | socks ted from | n bot Gel Sal | tom to to 2% t Blend |
| Report of all string: Purpose of string Surface Production | set—surface, Size hole drilled 419 of 7-7/8" | Size casing set (in 0.b.) 8-5/8" 4-1/2" | was al | ready 4480' | Type | cement Cement non | socks nted from 150 Annihilation RECO | m bot Gel Sal | tom to to 2% t Blend |
| Report of all string: Purpose of string Surface Production Top, ft. Bi | set—surface, i Size hole drilled 419 of 7-7/8" LINER RECOR | Size casing set (in 0.b.) 8-5/8" 4-1/2" Sacks ce | was al | ready 4480' | Type set & | cement Cement non | socks nted from 150 | m bot Gel Sal | tom to to 2% t Blend |
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