

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 075-20,485-0000
County Hamilton
NW SE NW Sec. 30 Twp. 25 Rge. 41W X East West
3400 Ft. North from Southeast Corner of Section
3500 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Gould Well # 30-1
Field Name Gould
Producing Formation _____
Elevation: Ground 3592' KB 3597'
Total Depth 5605' PBD _____

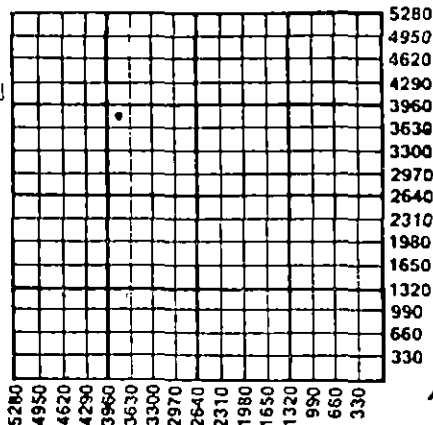
Operator: License # 4779
Name: North American Resources Co.
Address 16 E. Granite
City/State/Zip Butte, MT 59701
Purchaser: _____
Operator Contact Person: Ben Stromberg
Phone (406) 723-5421

Contractor: Name: Red Tiger Drilling RECEIVED
License: 5302 STATE CORPORATION COMMISSION
Wellsite Geologist: _____ MAR 6 1991

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~old~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
11-10-90 11-23-90 11-24-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 734' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ben Stromberg
Title Drilling Superintendent Date 2/14/91
Subscribed and sworn to before me this 1st day of March, 1991.
Notary Public Julie P. Henrich
Date Commission Expires _____

NOTARY PUBLIC for the State of Montana
Residing at Butte, Montana
My Commission Expires March 7, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name North American Resources, Co. Lease Name Gould Well # 30-1

Sec. 30 Twp. 25 Rge. 41W East
 West County Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Heebner Sh	3893	3954
Lansing	3954	4440
Base Kansas City	4440	4498
Marmaton	4498	4553
Pawnee	4553	4676
Cherokee Sh.	4676	5110
Morrow Sh.	5110	5353
Upr. Morrow Sd.	Abs	
Keyes	5353	5442
Mississippian	5442	5606 (TD)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	734'	class "C"	192	35% poz, 6% ge, 2% cc + 1/4# Flocele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

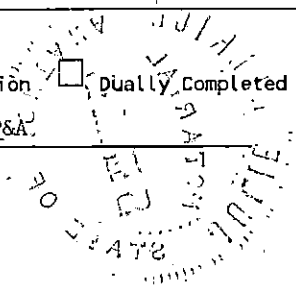
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) P&A

Production Interval _____



CO-7

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL.

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

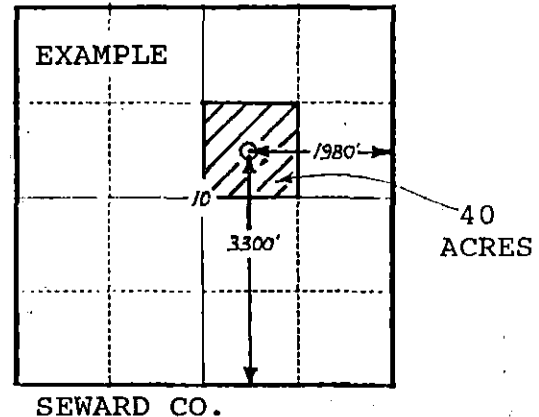
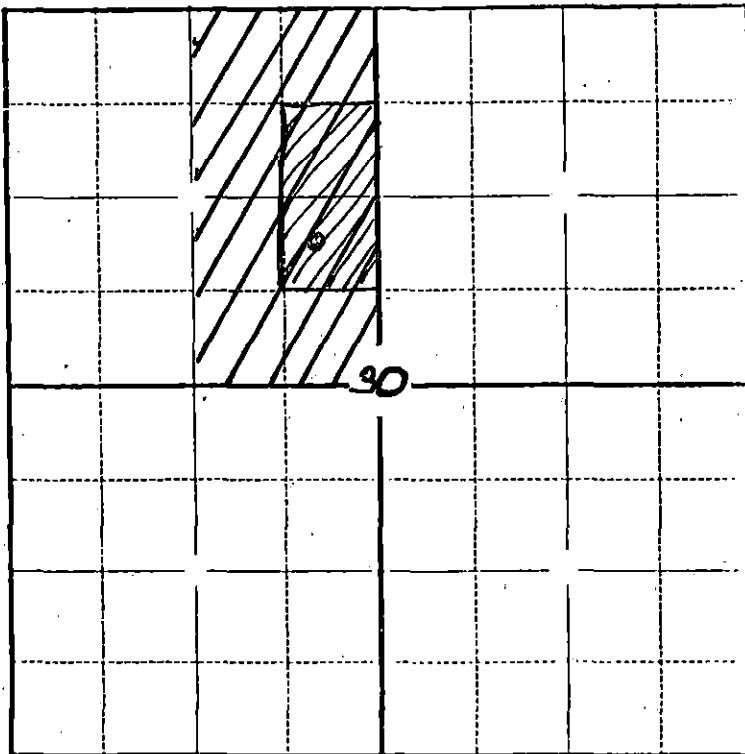
OPERATOR NORTH AMERICAN RESOURCES, CO. (4779)
LEASE NAME GOULD
WELL NUMBER #30-1
FIELD _____
NUMBER OF ACRES ATTRIBUTED TO WELL 80

LOCATION OF WELL:
3400 feet north of SE corner
3500 feet west of SE corner
NW Sec. 30 T. 25S R. 41W
COUNTY HAMILTON

See Attached Plat

PLAT

(Show location of well and shade attributable acreage)
(Show footage to nearest lease or unit boundary line)

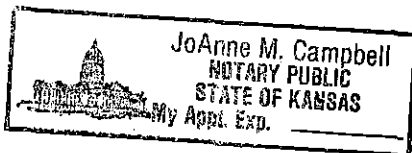


The undersigned hereby certifies that he is SEARCH, INC. As Agent for NORTH AMERICAN RESOURCE, CO. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his knowledge and belief, and that all acreage claimed as attributable to the well named herein is held by production from that well.

Subscribed and sworn to before me on this 15th day of October, 1990

My Commission expires Oct 18, 1992

JoAnne M. Campbell
Notary Public
JoAnne M. Campbell
(6-1989)



OCT. 5 1990

CONSERVATION DIVISION
Wichita, Kansas