

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4253
Name Plains Petroleum Operating Co.
Address P.O. Box 15278
Lakewood, CO 80215
City/State/Zip

Purchaser K N Energy, Inc.

Operator Contact Person Jeff Carlson
Phone (303) 969-9325

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist NA
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-2-88 2-5-88 3-29-88
Spud Date Date Reached TD Completion Date
2910' 2872'
Total Depth PBTD
8-5/8" @ 439'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 2902 feet depth to surf w/ 650 SX cmt
Cement Company Name Dowell-Schlumberger
Invoice # 03-12-0431

API NO. 15-093-20,927-0000
County Kearny
SW SE NE Sec 27 Twp 25S Rge 36 East West

3210 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

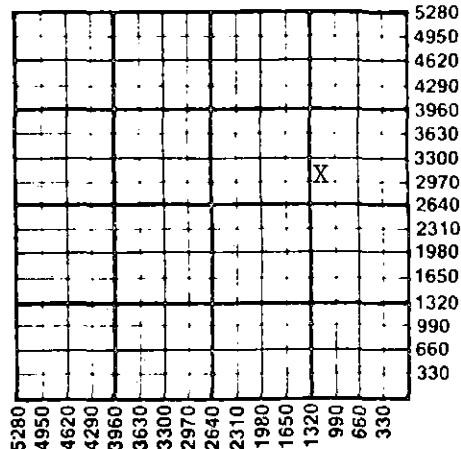
Lease Name Lee Well # 6-I

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3033' KB 3038'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Pumped
Division of Water Resources Permit # T88-65
 Groundwater 3210 Ft North from Southeast Corner
(Well) 1250 Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-411 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Manager/Engineering & Production Date 4-5-88

Subscribed and sworn to before me this 5 day of April 1988

Notary Public [Signature]

Date Commission Expires 14 October 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Plains Petroleum Operating Co, Lease Name Lee Well # 6-I

Sec 27 Twp 25S Rge 36 East West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2380'	2677'
Council Grove	2677'	NA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	24#	439'	Dow Lite	155	2% cc
Production	7-7/8"	5-1/2"	14#	2909'	Class C "C" Lite C Prem	100 475 175	2% cc 0.4% FLA, 1/4# flocele 0.25% FLA, 1/4# flocele

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2370-79', 2398-436', 2456-82', 2503-51', 2562-635', 2659-76'	3600 gal 7.1/2% NeFe acid via PPI tool 125,000 gal KO 30 gal 340,000# 12/20 sd 15,000# 100 mesh sd	2376-632

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 3-29-88 Producing Method Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	-0-	701	-0-		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) 2370-2676' OA Used on Lease Dually Completed Commingled