

ORIGINAL CONFIDENTIAL

SIDE ONE

RELEASED 3/2/91
2-2-92

MAR 1 7 1992

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4253
Name: Plains Petroleum Operating Co.
Address P.O. Box 15278
City/State/Zip Lakewood, CO 80215

Purchaser: _____
Operator Contact Person: Jeff Carlson
Phone (303) 969-9325

Contractor: Name: Murfin Drilling
License: 6033

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OAWD: old well info as follows:
Operator: _____

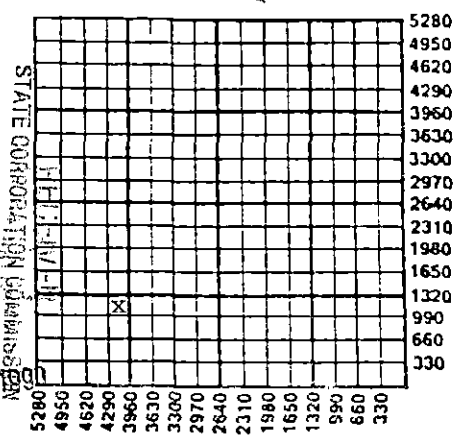
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
-10-30-89 11-2-89
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21,012-0000
County Kearny FROM CONFIDENTIAL
NE SW SW Sec. 10 Twp. 25S Rge. 36 East West
1250 Ft. North from Southeast Corner of Section
4030 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Beymer Well # 1-I
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3012' KB 3020'
Depth 2852' PBD 2802'

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

FEB 22 1991
FEB 27
Wichita, Kansas
CONSERVATION DIVISION



Amount of Surface Pipe Set and Cemented at 8 5/8" @441 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surf
feet depth to 441' w/ 275 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas - 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey E. Carlson
Title Manager - Drilling & Production Date 1-10-90
Subscribed and sworn to before me this 10 day of January
19 90.
Notary Public Dorothy S. Buckingham
Date Commission Expires 14 October 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Plains Petroleum Operating Co. Lease Name Beymer Well # 1-I
 Sec. 10 Twp. 25S Rge. 36 East West
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Logs Sent Under Separate Cover

Formation Description		
Name	Top	Bottom
Chase	2374'	2682'
Council Grove	2682'	-NA-

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	24#	441'	35/65 Poz C	175	6%D20, 2%cc, 1/2# D29
Production	7 7/8"	5 1/2"	14#	2852'	Class C	100	2%cc, 1/2# D29
					DWL III C	350	.4% D60, 1/2# D29
					Class C	150	.25% D60, 1/2# D29

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2373-86', 2400-40', 2462-84', 2504-58', 2570-613', 2621-31'	3340 gal 7 1/2% FEacid 87,500 gal Boragel 368,000# 12/20 sand	2377-623' 2373-631'

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production SI. WOPLC Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours. Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ Production Interval 2373-631' OA

SIDE TWO

Operator Name Plains Petroleum Operating Co Lease Name Beymer well # 1-I

Sec 10 Twp 25S Rge 36 East West County Kearny

RECOMPLETED FORMATION DESCRIPTION:

Log Sample

Name

Top

Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	/ Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)

PSTD 2802' Plug Type Float Collar

TUBING RECORD:

N/A

Size _____ Set At _____ Packer At _____ Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 5-22-90

Estimated Production Per 24 Hours
--- bbl/oil --- bbl/water
815 MCF gas --- gas-oil ratio

Handwritten notes and stamps in the bottom right corner, including a circular stamp with the number 1250.



INVOICE

REMIT TO: P O BOX 910295
DALLAS TX 75391

0312

NOV 1989

RECEIVED RECEIVED

NOV 10 1989

914930
PLAINS PETROLEUM COMPANY INC

P O BOX 383
LAKIN

KS 67860

P. P. O. C. LAKIN

CEMENTING
CEMENT SURFACE C

INVOICE DATE

11/02/89

INVOICE NUMBER

03-12-2108

WELL NAME / JOB SITE	STATE	COUNTY	LOCALITY	FIELD	CUSTOMER P.O. NO / REF.
BEYMER I-I	KS	KEARNY	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE ORDERED	CUSTOMER AUTHORIZED REPRESENTATIVE	
SEC 10-T22S-R36W			11/01/89	WILLIAM PALMER	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048209000	0-1500' CASING CEMENTER	GHR	1	433.0000	433.00
048209001	ADD'L PER FT BELOW 300'	FT	141	.4100	57.81
049102000	TRANSPORTATION CHNT TON MILE	MI	365	.8000	292.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	300	1.0000	324.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
040003000	D903, CEMENT CLASS C	CFT	214	7.0000	1,498.00
045008000	D35, LITEPOZ 3 EXTENDER	CFT	61	2.3000	140.30
045014050	D20, BENTONITE EXTENDER	LBS	914	.1300	118.82
067005100	S1, CALCIUM CHLORIDE	LBS	493	.3200	157.76
044003025	D29, CELLOPHANE FLAKES	LBS	69	1.3500	93.15
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	28	2.4000	67.20
053003005	INSERT DRIFICE FILL 8-5/8"	EA	1	300.0000	300.00
056011005	CENTR REG 8-5/8, B DIA 12"	EA	3	68.0000	204.00
048501005	PLUG CENG 8-5/8" WOODEN BODY	EA	1	86.0000	86.00
056014005	RING STOP HAMMER 8-5/8"	EA	1	21.0000	21.00
050101005	SHOE CEM TYPE GUIDE 8-5/8"	EA	1	220.0000	220.00
	DISCOUNT - MATERIAL				369.06-
	DISCOUNT - SERVICE				166.93-
				SUB TOTAL	3,587.05
				STATE TAX ON	104.97
				AMOUNT DUE	3,692.02

Vendor	Co.	Batch	You.	Approved:
				<i>[Signature]</i>
Part Type:	Account	Amount		
<u>IDC</u>				
Prop. Name:				
<u>Beymen I-I</u>				
Prop. / AFE #:				
<u>99074</u>				
Exp. Dtd:				
<u>11-10-89</u>				

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1990
CONSERVATION DIVISION
Wichita, Kansas

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Darryl A. Kolstad
G A KOLSTAD

TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 02, 1989



REMIT TO: P O BOX 916...
DALLAS TX 75391

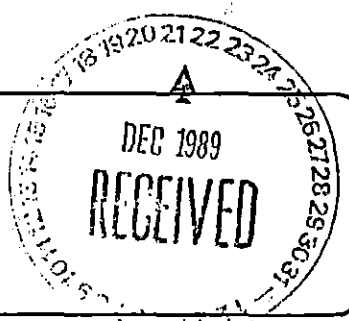
INVOICE

0312

INVOICE DATE:
11/04/89

914930
PLAINS PETROLEUM COMPANY INC

P O BOX 383
LAKIN KS 67860



PAGE: 1
INVOICE NUMBER: 03-12-2118
TYPE SERVICE: CEMENTING CEMENT PRODUCTID

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
BEYMER 1-I	KS	KEARNY	ULYSSES KS	DS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 10-25S-36W			11/03/89	PAT SMITH	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
048215000	CASING CENTR 2500-2999 FT.	SHR	1	1,026.0000	1,026.00
049102000	TRANSPORTATION CHNT TON MILE	MI	630	.8000	504.00
049100000	SERVICE CHG CEMENT MATL LAND	CFT	530	1.0000	572.40
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
040003000	D903, CEMENT CLASS C	CFT	378	7.0000	2,646.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	122	2.3000	280.60
045014050	D20, BENTONITE EXTENDER	LBS	1827	.1300	237.51
044002050	D60, FLAC FLUID LOSS ADDITIV	LBS	157	6.4000	1,004.80
100283000	D827, CHEMICAL WASH CW100	BBL	12	31.2000	374.40
067011002	M117, POTASSIUM CHLORIDE	LBS	500	.2100	105.00
050101054	SHOE CEM TYPE GUIDE 5-1/2"	EA	1	125.0000	125.00
053003054	INSERT ORIFICE FILL 5-1/2"	EA	1	205.0000	205.00
056011054	CENTR REG 5-1/2, B DIA-9"	EA	12	54.0000	648.00
056704054	PLUG CENG 5-1/2" TOP AL CORE	EA	1	100.0000	100.00
057499001	K232, THD LKG COMPOUND KIT	EA	1	22.0000	22.00
044003025	D29, CELLOPHANE FLAKES	LBS	126	1.3500	170.10
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	27	2.4000	64.80
	DISCOUNT - MATERIAL				769.39-
	DISCOUNT - SERVICE				296.03-

RECEIVED
 FEB 22 1990
 CONSERVATION DIVISION
 Wichita, Kansas
 STATE CORPORATION COMMISSION

SUB TOTAL -- 7,130.19

5,149.02 218.83

AMOUNT DUE -- 7,349.02

Vendor K C	Co. STATE TAX ON	Batch	You.	Approved: OC - 4cc 12/22/89
Cost Type: <u>ICC</u>	Account		Amount	
Prop./Name: <u>Beymers 1-I</u>				
Prop./AFE #: <u>99074</u>				
Verified: <u>JP 12/15/89</u>				

RECEIVED
STATE CORPORATION COMMISSION
FEB 22 1990
CONSERVATION DIVISION
Wichita, Kansas

Larry A. Kilstad
G A KILSTAD

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