

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-01784-00-00

Spot: E2W2W2SE

Sec/Twnshp/Rge: 32-23S-13E

1320 feet from S Section Line, 2120 feet from E Section Line

Lease Name: NEWMAN (OLD)

Well #: 1

County: GREENWOOD

Total Vertical Depth: 1627 feet

Operator License No.: 34827

Op Name: C3OIL, LLC

Address: 600 ARROWHEAD DR
NEW STRAWN, KS 66839

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		720		
PROD	0	0		0 SX
SURF	4.5	132		50 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 09/17/2015 8:00 AM

Plug Co. License No.: 33413

Plug Co. Name: TITUS WELL SERVICE LLC

Proposal Rcvd. from: CHRIS HAAS

Company:

Phone: (913) 515-5329

Proposed Plugging Method: No pipe in hole. Created a conductor, drilled to 1060. Set first plug at 900 with 75 sks. Set second plug at 700 with 50 sks. Pulled pipe to 157 and set third plug.

Plugging Proposal Received By: MICHAEL HEFFERN

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 09/27/2015 3:00 PM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

no casing in hole old well break out, set 17' of 15 "surface cemented in, drilled to 1060' ,hit junkin hole unable to get past,ran tubing to 960' pumped 75 sxs cement, pulled tubing out let cement set for 2 hrs, ran tubing tagged cement @ 945' pulled tubing to 717' pumped 50 sxs cement,pulled tubing to 150' pumped 180 sxs cement to surface.came back next day well still flowing, drilled cement out w/7 7/8" bit to 128',cemented 4 1/2' casing, ran 1" hydrill down back side cemented w/50 sxs cement,washed out cement below 128' solid cement,ran tubing to 700' pumed 160 sxs cement to surface.put vave & swedge on casing squeeed 35 sxs cement shut in 2 400 psi.,next day salt water coming through cement drilld 3 3/8" hole through cement to 645' mixed 15 sxs hot cement. Mixed 225 sxs cement pumped to surface salt water shut off well plugged.

Perfs:

Top	Bot	Thru	Comments
690	720		
RECEIVED KCC DIST # 3 OCT 12 2015 CHANUTE, KS MH			

Remarks: "

Plugged through: TBG

District: 03

Signed Mike Heffern
(TECHNICIAN)

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

OCT 15 2015

CONSERVATION DIVISION
WICHITA, KS

10-15-15

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



15-073-01784-0000

Cement or Acid Field Report

Ticket No. **2542**
Foreman Rick Ledford
Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-21-15	1021	Newman Old #1	32	23	13	GW	KS
Customer C3 Oil			Unit # 104		Driver Alan M.		
Mailing Address 600 Arrowhead Dr.			Unit # 110		Driver Chris B		
City New Stanton			State KS		Zip Code 66839		
Safety Meeting AL AM CB							

Job Type Q.T.A. Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8" @ 1060'
Casing Depth _____ Hole Size _____ Slurry Wt. _____ Drill Pipe _____
Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting: Rig up to 2 3/8" tubing @ 1060' Mixed 75 sks class A cement w/ 37% cacl2 @ 15" / gal pull 20 jts wait 2 hrs, tagged cement @ 945' pull up to 717' spot 50 sks cement, pull up to 150' mixed 180 sks 60/40 Permox cement w/ 40% gel, pull tubing out, tagged well off. Job complete Rig down.

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	750.00	750.00
C107	30	Mileage	3.95	118.50
C200	75 sks	Class A cement	15.00	1125.00
C205	210 #	37% cacl2	.60	126.00
C203	230 sks	60/40 Permox cement	12.75	2932.50
C206	790 #	40% gel	.20	158.00
C108B	13.41	ten mileage bulk trk	1.35	543.11
Received KANSAS CORPORATION COMMISSION OCT 15 2015 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	5753.11
			7.5% Sales Tax	325.61
Authorization	Witnessed by <u>Pete Titus</u> Title _____			Total 6078.72

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Cement or Acid Field Report
Ticket No. **2548**
Foreman Rick Ledford
Camp Eureka KS

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
9-23-15	1021	Newman Old #1					GW	KS
Customer C3 Oil				Safety Meeting PL LS BR	Unit #		Driver	
Mailing Address 600 Arrowhead Dr.					102		Rick L.	
City New Straus					110		Chris B.	
State KS					144		Russell	
Zip Code 66839								

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing _____
Casing Depth _____ Hole Size _____ Slurry Wt. 15# Drill Pipe _____
Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Salt water still flowing to surface. Decided to run 4 1/2" casing in to top plug to get control of well. Pulling unit drilled 7 7/8" hole. Ran 128.80' of 4 1/2" casing. Ran 1" hydriil down backside of 4 1/2". Cemented casing in w/ 50 sks class A cement w/ 3% cellul @ 15# / gal. pull 1" out, let cement set up. After 30 minutes salt water was coming up annulus of 4 1/2". Decided to wash out all the cement to pit inside & outside of casing. Regrap for tomorrow. Job complete Rig down.

"Thank You"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	500.00	500.00
C167	0	Mileage	3.95	n/c
C200	50 sks	class A cement	15.00	750.00
C205	140#	3% cellul	.60	84.00
C108A	2.35	ten mileage bulk trk	n/c	n/c
C113	4 hrs	80 Bbl VAC. TRK	85.00	340.00
C163	1	4 1/2" basket	204.00	204.00
C730	1	4 1/2" step ring	25.00	25.00
Received KANSAS CORPORATION COMMISSION OCT 15 2015 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	1903.00
			Sales Tax 7.5%	79.73
Authorization <u>Witnessed by Rick T. Jus</u> Title _____				Total 1982.73

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Cement or Acid Field Report

Ticket No. **2549**

Foreman Rick Laddford

Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-24-15	1021	Newman old #1				GW	KS
Customer C3 Oil			Safety Meeting RL CB RM	Unit # 102 110 112 144	Driver Rick L. Chris B. Russ M. Russ M.	Unit #	Driver
Mailing Address 6000 Arrowhead Dr.							
City New Strawn	State KS	Zip Code 66839					

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 2 3/8"
Casing Depth _____ Hole Size _____ Slurry Wt. 15# Drill Pipe _____
Casing Size & Wt. 4 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting - Decided to set plug @ 240' to bottom of 4 1/2" casing. Washed casing & 7 7/8" hole clean. Mixed 1100 lbs class A cement w/ 30% cacl2 @ 15# / gal. brought cement to surface, let set, sett water still channeling up through cement. Washed excess cement out of casing & casing hole. Decided to run different cement blend. Mixed 35 sacks class A cement w/ 40% cacl2 & 8# cal-seal / sk @ 15# / gal. Displace w/ 2.4 Bbl fresh water. let set up. Ran 1" inside of 4 1/2" to cement plug. Mixed 5 sacks to fill up inside of 4 1/2" pull 1" out. Well had no sett water flow to surface. Put 4 1/2" swedge & valve in. Pressured well to 500 PSI. Closed well in @ 400 PSI. Job complete. Rig down.

" Thank You "

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	500.00	500.00
C107	0	Mileage	3.95	n/c
C200	1100 Sks	Class A cement	15.00	2400.00
C205	450#	30% cacl2	.60	270.00
C200	40 Sks	class A cement	15.00	600.00
C205	150#	40% cacl2	.60	90.00
C215	320#	8# / sk cal-seal	.40	128.00
C102A	9.56	tan mileage bulk trk x 2	m/c x 3.95	690.00
C113	4 hrs	80 Bbl VAC. TRK	85.00	340.00
Received KANSAS CORPORATION COMMISSION OCT 15 2015 CONSERVATION DIVISION WICHITA, KS				
			Sub total	5018.00
			Sales Tax	261.60
			7.57%	
Authorization <u>Witnessed by Chris Hays</u> Title <u>Owner</u>			Total	5279.60

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Cement or Acid Field Report

Ticket No. **2547**
Foreman Rick Ledford
Camp Eureka 12s

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
9-27-15	1021	Newman Old #1				GN	KS
Customer	C3 011	Safety Meeting	Unit #	Driver	Unit #	Driver	
Mailing Address	600 Arrowhead Dr.	OL	102	Cliff S.			
City	New Strawn	CS	110	Chris B.			
State	KS	CB	144	Russ M.			
Zip Code	666839	RN					

Job Type P.T.A Hole Depth _____ Slurry Vol. _____ Tubing 23/8"
Casing Depth _____ Hole Size _____ Slurry Wt. 15# Drill Pipe _____
Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting- Salt water coming up through cement. Decided to drill 3 7/8"
hole through top plug. Tagged cement @ 645' Decided to set a plug there. Mixed
15 sks gel, brought gel to surface to clean hole. Mixed 225 sks class A cement
w/ 3% calci @ 15#/gal. pull tubing out. let cement set up overnight to see if
we got salt water shut off. Job complete. Rig down.

"THANK YOU"

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105-2	1	Pump Charge	500.00	500.00
C107	1	Mileage	3.95	n/c
C200	225 sks	class A cement	15.00	3375.00
C205	635#	3% calci	.60	381.00
C108	10.52	tan mileage bulk trk	n/c	345.00
C113	4 hrs	80 Bbl VAC TRK	85.00	340.00
C224	3300 gals	city water	10.00/1000	33.00
C206	750#	gel	.20	150.00
Received KANSAS CORPORATION COMMISSION OCT 15 2015 CONSERVATION DIVISION WICHITA, KS				
			Subtotal	5124.00
			7.5% Sales Tax	295.43
Authorization <u>Witnessed by Dale Titus</u> Title _____				Total 5419.43

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