

15-185.21170-0000

1-18

API NUMBER 15- Drill Completion 1/7/80

To: 1040221
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

N/2 NW NW, SEC. 20, T. 25 S, R. 14 W/EK

4950 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5407

Lease Name Bowden Well # 1

Operator: Hupfer Oil & Gas

County Stafford 139.43

Name & Address 25th & Vine

Well Total Depth 4290 feet

Hays, KS 67601

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 339

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 9:45 a.m. Day: 18 Month: 1 Year: 19 89

Plugging proposal received from Vernon Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4288' CIBP at 3896' Perfs at 3880-85'

1st plug sand back to 3830' and dump 4 sx cement on top of sand through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 120 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 10:30 a.m. Day: 18 Month: 1 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug sanded back to 3830' and dumped 4 sx cement on top of sand through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 120 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 3000' of 4 1/2" casing. (if additional description is necessary, use BACK of this form.)

INVOICED

(if additional description is necessary, use BACK of this form.) observe this plugging.

DATE 1-25-89

Signed [Signature] (TECHNICIAN)

INV. NO. 23780