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9-30

API NUMBER 15- 151-22,109 - 00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SE NE, SEC. 11, T 29 S, R 14 W/2
2310 feet from N/S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5506
Operator: Woolsey Petroleum Corporation
Name & Address: 107 N. Market, Ste. 600
Wichita, KS 67202-1807

Lease Name Joyce Lee Well # 1
County Pratt
Well Total Depth 4740 154.05 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 293

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co. Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 30 Month: 9 Year: 19 93

Plugging proposal received from Joe Livingston
(company name) Duke Drilling Co. Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 750'
1st plug at 750' with 50 sx cement, 2nd plug at 320' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 1:30 p.m. Day: 30 Month: 9 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 750' with 50 sx cement,
2nd plug at 320' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 10-8-93

WT. NO. 38908

9-30 DEC 30 1993

Signed Stephen J. L... (TECHNICIAN)
STATE CORPORATION COMMISSION
OCT 06 1993
CONSERVATION DIVISION
Wichita, Kansas
FORM CP-2/

EFFECTIVE DATE: 9-21-93

DISTRICT #

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 15-122,109-00-00

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 21, 1993

Spot C SW SE NE Sec 11. Twp 29S S. Rg 14W East West

OPERATOR: License # 5506
Name: Woolsey Petroleum Corporation
Address: 107 N Market Ste 600
City/State/Zip: Wichita KS 67202-1807
Contact Person: I. Wayne Woolsey
Phone: (316) 267-4379

2310' FNL... feet from ~~3300'~~ / North line of Section
990' FEL... feet from East / ~~3300'~~ line of Section
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Joyce Lee Well #: 1
Field Name: Reil
Is this a Prorated/Spaced Field? ... yes X no ✓
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 1970' feet MSL
Water well within one-quarter mile: ... yes ... no
Public water supply well within one mile: ... yes ... no
Depth to bottom of fresh water: 240' 220'
Depth to bottom of usable water: 240' 220'
Surface Pipe by Alternate: X 1
Length of Surface Pipe Planned to be set: (260) 240
Length of Conductor pipe required: n/a
Projected Total Depth: 4750'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

CONTRACTOR: License # 5929
Name: Duke Drilling Co Inc

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal ... Wildcat ... Cable
Seismic: ... # of Holes ... Other
Other
If OWWO: old well information as follows:
Operator: n/a
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

240' Alt. I Req.

Exp. 3/16/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Joe Livingston 101
SPUD DATE 9-21-93 INIT. SM

LENGTH SURFACE PLANNED 260
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8 @ 293 CONDUCTOR
ANHYDRITE T- 1 B- 750 ELEVATION

TD 4740 FORMATION Arbuckle
RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ 50 Ft. W/ SX
Hug./Council @ 50 Ft. W/ SX
Anhydrite Base @ 150 Ft. W/ 50 SX
1/2 Base Anhyd. @ 50 Ft. W/ SX
1/2, 1/2 Plug @ 50 Ft. W/ SX
Bottom Surface @ 320 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 150 SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN SM DATE 9-21-93
TYPE CONSERVATION STATE CONSERVATION COMMISSION
STARTING TIME 12:00 (AM/PM) DATE 9-30-93
COMPLETION DATE 9-30-93
RECEIVED
Wichita, Kansas
CEMENT COMMISSION
Allied