

7-25

To: 1 070699
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,941-0000
C SE NE, SEC. 10, T 29 S, R 14 W/E
3300 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3667
Operator: Source Petroleum
Name &
Address 200 West Douglas, Suite 820
Wichita, KS 67202

Lease Name Krehbiel "H" Well # 1
County Pratt 153.40
Well Total Depth 4720 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 410

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418
Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 1:30 a.m. Day: 25 Month: 7 Year: 19 89

Plugging proposal received from Craig Christopher

(company name) Allen Drilling Company (phone) 316-793-3582

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2010'
Anhydrite 853-870'

1st plug at Arbuckle with 40 sx cement, 2nd plug at 880' with 50 sx cement,

3rd plug at 420' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3 a.m. Day: 25 Month: 7 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 4680' with 40 sx cement,

2nd plug at 880' with 50 sx cement,

3rd plug at 420' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugged water well with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan.
(If additional description is necessary, use BACK of this form.)

INVOICED
(Date) did not observe this plugging.

DATE 8-1-89

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 25487

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STATE CORPORATION COMMISSION

07-31-89

CONSERVATION DIVISION
WICHITA, KANSAS

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... July 12, 1989.
month day year

C. SE. NE. Sec 10. Twp 29. S, Rg 14W. X East West

3300 feet from South line of Section
660 feet from East line of Section
(Note: Locate Well on Section Plat Below)

OPERATOR: License # 3667
Name: Source Petroleum
Address: 200 W. Douglas, Suite 820
City/State/Zip: Wichita, Kansas 67202
Contact Person: John D. Howard, Jr.
Phone: (316) 262-7397

County: Pratt
Lease Name: Krehbiel "H" Well #: 1
Field Name: Bell

Is this a Prorated Field? yes X, no

CONTRACTOR: License #: 5418
Name: Allied Drilling Co.

Target Formation(s): SIMPSON

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ... X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2075' feet MSL

Domestic well within 330 feet: yes X, no

Municipal well within one mile: yes X, no

Depth to bottom of fresh water: 250'

Depth to bottom of usable water: 350' 300'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 410'

Length of Conductor pipe required: None

Projected Total Depth: 4700'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

X well ... farm pond ... other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth:

DWR Permit #:

Will Cores Be Taken?: yes X, no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X, no
If yes, total depth location:

Set 400' of 8 9/8 on 7-13-89 320' Alt. I Req.

Arb 41680

PUSHER Craig Christopher
TD 4720 FORMATION Arb.
SURFACE PIPE 8 9/8 @ 410'
ANHYDRITE 870' ELEVATION 2010'
STARTING TIME & DATE 1:30 AM 7-25
COMPLETION TIME & DATE 3:00 AM 7-25
If more than 50'
1st PLUG @ in Arb. FT. W/ 40 SX
2nd PLUG @ 880 FT. W/ 50 SX
3rd PLUG @ 420 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ SX
WATER WELL PLUGGED W/ 10 SX
CEMENT COMPANY 60/40 690
TECHNICIAN B.V. DG

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STATE CORPORATION COMMISSION

1989

CONSERVATION DIVISION
Wichita, Kansas

29
14w

5280	1980
4950	1650
4620	1320
4290	990
3960	660
3630	330
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

Spud date: Agent:

- REMEMBER TO:
- file Drill Pit Application (form CDP-1) with Intent to Drill;
 - file Completion Form ACO-1 within 120 days of spud date;
 - file acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.