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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-151-21,993-60-00  
App.

NE SE SW, SEC. 10, T 29 S, R 14 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5004

990 feet from S section line

3040 feet from E section line

Operator: Vincent Oil Corporation

Lease Name Moss Well # 1

Name & Address 100 N. Main, Suite 500

County Pratt 151.94

Wichita, KS 67202

Well Total Depth 4675 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 380

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Abercrombie Drilling, Inc. License Number 5422

Address 801 Union Center, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 30 Month: 5 Year: 19 90

Plugging proposal received from Harvey Moore

(company name) Abercrombie Drilling, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 900' with 50 sx cement,

3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:15 a. Day: 30 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 900' with 50 sx cement,

2nd plug at 400' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Arbuckle at 4655'

if additional description is necessary, use BACK of this form.)

06-05-90 reu  
observe this plugging.

INVOICED

Signed Dan Goodrow  
(TECHNICIAN)

DATE 6-12-90

INV. NO. 28406

5-30

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED  
EFFECTIVE DATE: 5-23-90 state of Kansas 6 Pay 00.00  
FORM C-1 4/90 NOTICE OF INTENTION TO DRILL 151-21,993

Must be approved by the K.S.C. five (5) days prior to commencing well  
(400' FEL & 990' FSL) Ap Ne - Se Sw East  
SW/4 Sec 10 Twp 29 S, Rg 14 X West

Expected Spud Date 5 21 90  
month day year

990 feet from South line of Section  
3040 feet from East Line of Section  
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5004  
Name: Vincent Oil Corporation  
Address: 100 N. Main, Suite 500  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Julie Stout  
Phone: (316) 262-3573

County: Pratt  
Lease Name: Moss Well #: 1  
Field Name: Reil  
Is this a Prorated Field? yes X no

CONTRACTOR: License #: 5422  
Name: Abernathie Drilling, Inc.

Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 400  
Ground Surface Elevation: Applied for N/A feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil Inj Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWHO Disposal Wildcat Cable  
Seismic # of Holes

Domestic well within 330-feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 200-260'  
Depth to bottom of usable water: 350  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 360  
Length of Conductor pipe required: n/a

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth: 4750  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Corus Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Exp. 11/18/90

360' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Harvey Moore  
SPUD DATE 5-21-90 INIT. GM

LENGTH SURFACE PLANNED \_\_\_\_\_  
RESERVE PIT STATUS- REMOVE FLUID \_\_\_\_\_ LINED \_\_\_\_\_  
after saltsect. bbls. when done bbls.  
RATHOLED AHEAD? Y 380 SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 2 3/8" @ 2 3/8" CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- \_\_\_\_\_ B- \_\_\_\_\_ ELEVATION \_\_\_\_\_

TD 4625 FORMATION Arb 4655  
RAN PIPE @ SX DV TOOL \_\_\_\_\_ ALT II DONE \_\_\_\_\_  
Y \_\_\_\_\_ N \_\_\_\_\_

1 Arbuckle Plug @ \_\_\_\_\_ Ft. W/ 40 SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

2 Anhydrite Base @ 900 Ft. W/ 50 SX  
1/2 Base Anyh. @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX

1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
3 Bottom Surface @ 400 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE GIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 10 SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling \_\_\_\_\_  
TECHNICIAN DG7 DATE 5-25-90

TYPE OF CEMENT 60/40 per 6% ye 1  
STARTING TIME 9:00 (AM/PM) DATE 5-30-90  
COMPLETION TIME 10:15 (AM/PM) DATE 5-30-90

CEMENT COMPANY Alied