

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

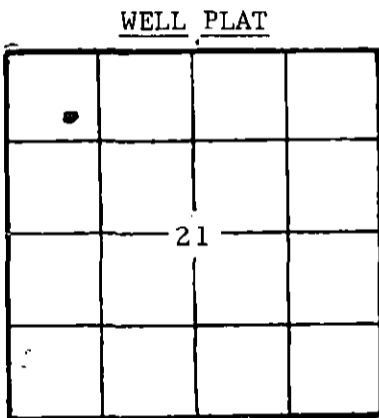
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983  
 OPERATOR Raymond Oil Company, Inc. API NO. 15-155-20,884-0000  
 ADDRESS One Main Place, Suite 900 COUNTY Reno  
Wichita, Kansas 67202 FIELD Morton SE  
 \*\* CONTACT PERSON Wm. M. Raymond PROD. FORMATION Lansing/KC  
PHONE 316/267 4214  
 PURCHASER Inland Crude Purchasing Corp. LEASE Knoefel  
 ADDRESS 200 Douglas Building WELL NO. 1  
Wichita, Kansas 67202 WELL LOCATION SE NW NW  
 DRILLING CONTRACTOR Duke Drilling Co., Inc. 990 Ft. from N Line and  
 ADDRESS P. O. Box 823 990 Ft. from W Line of  
Great Bend, Kansas 67530 the NW (Qtr.) SEC 21 TWP 24S RGE 8W.

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3600' PBD 3430'  
 SPUD DATE 8-5-82 DATE COMPLETED 8-14-82  
 ELEV: GR 1635' DF          KB 1641'

DRILLED WITH ~~(SABLEX)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP   
 PLG.

Amount of surface pipe set and cemented 321'/220 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wm. M. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

*Wm. M. Raymond*  
 (Name)  
 Wm. M. Raymond

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of October, 1982

MY COMMISSION EXPIRES: March 22, 1983

*Kathleen Pipes*  
 (NOTARY PUBLIC)  
 Kathleen Pipes

RECEIVED  
 OCT 12 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning information.

10-12-82

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Sand	0	128		
Sand & Rock	128	342	Howard	2491
Shale & Lime Streaks	342	2490	Topeka	2603
Lime & Shale	2490	2601	Heebner	2937
Lime	2601	2936	Douglas	3001
Shale & Lime	2936	3138	Lansing	3140
Lime	3138	3492	140' zone	3285
Shale, Lime	3492	3600	160' zone	3303
RTD		3600	180' zone	3325
			220' zone	3363
			240' zone	3381
DST #1 30-60-30-60	3280	3340	260' zone	3392
Rec. 190' Sl Gas Cut Mdy SW			Swope	3421
IFP 107-75 - FFP 172-139			Hertha	3456
ISIP 1196 - 1175			B/KC	3494
			LTD	3601
DST #2 30-60-30-60	3352	3390		
Rec. 920' GIP				
30' OGCM				
240' Frgy Oil				
IFP 118-86 - FFP 150-129				
ISIP 1112 - 1080				
DST #3 30-60-30-60	3388	3415		
Rec. 40' Drlg. mud				
IFP 107-86' - FFP 96-43				
ISIP 1006 - 633				
DST #4 30-60-30-60	3414	3452		
Rec. 140' GIP				
100' SOSGM				
IFP 96-43 - FFP 129-75				
ISIP 740 - 236				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New)  (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	20#	321	Common	220	3% cc, 2% Gel (New)
Production	7-7/8	4-1/2	9-1/2#	3597	60/40 Poz	150	7-1/2% salt (Used)

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D. P.	3482-86 3368-78
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
2"	3540				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gal. 15% NE Acid	3482-86 3368-78

Date of first production 9-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 25 bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3482-86 3368-78