

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

API NO. 15-185-21,551-0000
COUNTY Stafford
FIELD Pool Ext.

\*\*CONTACT PERSON Ramona Gunn
PHONE 316-267-3241

PROD. FORMATION
LEASE Brock-Beck

PURCHASER
ADDRESS

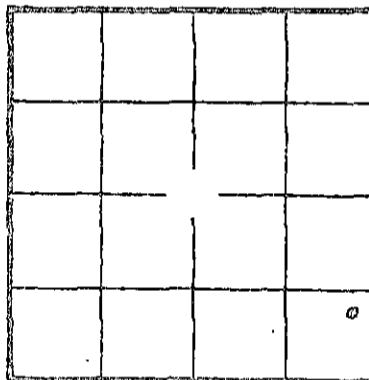
WELL NO. 1-31

DRILLING Murfin Drilling Co.
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL LOCATION C NE SE SW
990 Ft. from South Line and
330 Ft. from East Line of
the SW/4 SEC. 31 TWP. 25S RGE. 14W

PLUGGING Murfin Drilling Co.
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4400 PBTD

SPUD DATE 3-29-82 DATE COMPLETED 4-9-82

ELEV: GR 2013 DF KB 2018

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 343' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Mgr. (FOR)(OF) Murfin Drilling Company

OPERATOR OF THE Brock-Beck LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANS WITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF April 1982

STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp.

(S) David L. Murfin

Ramona Gunn

MY COMMISSION EXPIRES: Jan. 25, 1984

NOTARY PUBLIC
Ramona Gunn

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>WELL LOG</u>			<u>LOG TOPS</u>	
Sand & Shale		986	Anhydrite	957 (+1061)
Anhydrite		1018	Indian Cave	2844 (-826)
Shale & Sand		1310	Tarkio	3075 (-1057)
Shale		1515	Topeka	3330 (-1312)
Shale & Lime Stks		2000	Heebner	3650 (-1632)
Shale & Lime		4140	Toronto	3676 (-1658)
Lime		4235	Brown Lm	3808 (-1812)
Shale & Lime		4299	Lansing	3830 (-1812)
Lime & Chert RTD		4400	BKC	4149 (-2131)
			Marmaton	4170 (-2152)
			Conglomerate	4245 (-2227)
			Cherty Cong.	4299 (-2281)
			Miss.	4314 (-2296)
DST #1: 4321-4330'/30-60-60-90. Rec. 420' SW. HP: 2360-2329#.				
FP: 43/87-131/185#. SIP: 1012-1012#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	343	Sunset	300	----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbl.	MCF	bbbl.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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