

TYPE  
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP. API NO. 15-047-21,083-0002

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Edwards  
Wichita, KS 67202 FIELD Case

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION D & A, never produced  
PHONE 265-9441

PURCHASER Dry hole-never produced LEASE Romersi

ADDRESS See above WELL NO. #1

DRILLING Slawson, Rig #6 WELL LOCATION SW NW SE

CONTRACTOR CONTRACTOR ADDRESS 200 Douglas Bldg. 2310 Ft. from East Line and

Wichita, KS 67202 1650 Ft. from South Line of (R)  
the SE (Qtr.) SEC 20 TWP 26S RGE 18 (W).

PLUGGING Same as above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS See above

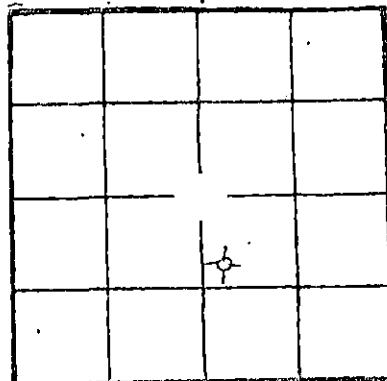
TOTAL DEPTH 4550 PBTD None

SPUD DATE 12-15-82 DATE COMPLETED 12-23-82

ELEV: GR 2191 DF 2194 KB 2197

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE No water



KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 8-5/8" @ 371' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

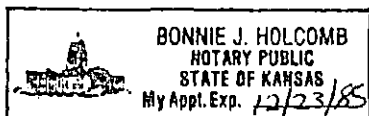
Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Harold R. Trapp*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of January

19 82.



MY COMMISSION EXPIRES: 12-23-85

*Bonnie J. Holcomb*  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 06 1983  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 straddle 4148-85' (Lansing):                      PKR seat failures @ 4148', hole caliper out of gauge. POOH w/tool. RU w/RFT wireline test @ 4149' SIP/15": 1684#, 8 pulls, 6 failures, no fluid recovery, no perm. At 4357' SIP/1": 1584# (1 gal SW)</p> <p>RAN O.H. LOGS</p>			<p>LOG TOPS</p> <p>Tarkio 3404 -1206                      Heebner 3994 -1797                      Lansing 4144 -1947                      Swope 4437 -2240                      B/K.C. 4520 -2323                      RTD 4550                      LTD 4550</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	371'		200	lite
						100	common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry hole, 12-23-82	dry	N/A
Estimated Production -I.P.	Gas none bbls. Water % none MCF Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
dry hole, never produced		none