

**KANSAS CORPORATION COMMISSION  
Oil & Gas Conservation Division  
WELL COMPLETION FORM  
WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must be Typed

Operator License #: 8061  
Name: Oil Producers, Inc. of Kansas  
Address: P.O. Box 8647  
City/State/Zip: Wichita, Ks. 67208  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Diana Richecky  
Phone: (316) -681-0231  
Contractor Name: MALLARD JV Inc.  
License: 4958  
Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: RUPE OIL COMPANY, INC.  
Well Name: KING #1

Original Comp. Date: 3/1/80 Original Total Depth: 4610'  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

02/09/2001 02/13/2001 2/13/01  
~~DATE~~ Date of REENTRY Date Reached TD Completion Date or

API No. 15 - 047-20,622-0001 **ORIGINAL**  
County: EDWARDS 280' North and 60' East of  
N/2- NE - SE Sec. 2 Twp. 26 S. R. 18  East  West  
2590 feet from S N (circle one) Line of Section  
600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: KING Well #: 1 OWWO  
Field Name: \_\_\_\_\_  
Producing Formation: NA

Elevation: Ground: 2159 Kelly Bushing: 2164  
Total Depth: 4610 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 341 already set Feet  
Multiple Stage Cement Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan: UNSUCCESSFUL REENTRY 8/4 4/18/02  
(Data must be collected from the Reserve Pit)

Chloride content 3780 ppm. Fluid volume 210 bbls.  
Dewatering method used haul to disposal, evaporation, dry area, restore  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Oil Producers, Inc. of Kansas  
Lease Name: Palmitier License No. 8061  
Quarter: SW Sec. 25 Twp. 19 S. R. 16  East  West  
County: Edwards Docket No.: D-20,983

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/19/2001  
Subscribed and sworn to before me this 19th day of June  
2001  
Notary Public: [Signature]  
Date Commission Expires: 1/12/2004



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution KCC

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: KING Well #: 1\_OWWO

Sec. 2 Twp. 26 S. R. 18  East  West County: EDWARDS

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		12 1/4	8 5/8	341	common	275	
ADDITIONAL CEMENTING/SQUEEZE RECORD							

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++	
NA					+++ Yes	+++ No	
Date of First, Resumed Production, SWD or Inj.:	Producing Method			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production {Oil D & A plugged	Bbls.	Gas	Mcf	Water BWPD	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION:  Open Hole  Perforated  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

JUN 20 1961  
 CONSERVATION DIVISION



ORIGINAL COPY

**SALES OFFICE:**  
 105 S. Broadway  
 Suite # 420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

<b>Bill to:</b>  OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		10275	2/21/01	3121	2/13/01
	<b>Service Description</b>				
	Cement - PTA				
<b>Lease</b>			<b>Well</b>		
King			I		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Lavon Urban	D. Scott	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	135	\$8.25	\$1,113.75
C321	CEMENT GEL	LB	464	\$0.25	\$116.00
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY.	MI	45	\$3.00	\$135.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	261	\$1.25	\$326.25 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total: \$2,543.50

Discount: \$635.87

Discount Sub Total: \$1,907.63

Tax Rate: 6.15% Taxes: \$60.60

(T) Taxable Item

Total: \$1,968.23

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





**TREATMENT REPORT 02794**

ORIGINAL

Customer ID	Date
Customer <i>Oil Prod Inc of KS</i>	<i>2-13-01</i>
Lease <i>King</i>	Well # <i>1</i>

Field Order # <i>03121</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>331'</i>	County <i>Edwards</i>	State <i>KS</i>
Type Job <i>PTA old well owwc</i>	Formation	Legal Description <i>2-265-18w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>4 1/2</i>	Shots/Ft		Acid <i>135 sk's 60/40 per</i>	RATE	PRESS	ISIP	
Depth <i>331</i>	Depth <i>1230</i>	From	To	Pro Pad <i>6% Total Gel</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>1.55 ft<sup>3</sup> 13.0 ppg</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>12 Bbl's</i>	Gas Volume		Total Load	

Customer Representative <i>Lavon Urban</i>	Station Manager <i>Dave Austry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>32</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0500</i>					<i>Called Out</i>
<i>0900</i>					<i>On hoc w/Trk Safety mtg</i>
					<i>1st Plug @ 1230' 50sk's</i>
<i>1030</i>	<i>200</i>	<i>4</i>	<i>4</i>		<i>H2O Spacer</i>
<i>1035</i>	<i>200</i>	<i>14</i>	<i>4</i>		<i>Mix Pump Cmt @ 13.0 ppg 50sk's</i>
<i>1040</i>	<i>260</i>	<i>11</i>	<i>4</i>		<i>Balance &amp; Disp Cmt</i>
					<i>2nd Plug @ 360' 50sk's</i>
<i>1130</i>	<i>100</i>	<i>6</i>	<i>4</i>		<i>H2O Spacer</i>
<i>1132</i>	<i>100</i>	<i>14</i>	<i>4</i>		<i>Mix Pump 50sk's Cmt @ 13.0 ppg</i>
<i>1135</i>	<i>100</i>	<i>2.2</i>	<i>4</i>		<i>Balance &amp; Disp Cmt</i>
<i>1140</i>	<i>50</i>	<i>2.7</i>	<i>2</i>		<i>3rd Plug @ 40' 10sk's Cmt</i>
<i>1145</i>	<i>50</i>	<i>4.0</i>	<i>2</i>		<i>4th Plug @ R.H. w/15sk's Cmt</i>
<i>1200</i>	<i>50</i>	<i>3.0</i>	<i>2</i>		<i>5th Plug @ M.H. w/10sk's Cmt</i>
					<i>Pumped Total 135sk's Cmt</i>
					<i>60/40 per 6% Total Gel</i>
					<i>1.55 ft<sup>3</sup> 13.0 ppg = 37.2 Bbl's SL</i>
					<i>Thank you</i>
					<i>Scotty</i>



**DRILL STEM TEST REPORT**

Prepared For: **Oil Producers of Kan**

P.O. Box 8647  
Wichita KS 67201

ATTN: Siroky / Shepard

**2-26s-18w Edwards KS**

**King OWWO #1**

Start Date: 2001.02.12 @ 19:51:00

End Date: 2001.02.13 @ 03:52:00

Job Ticket #: 13642                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Oil Producers of Kan

King OWWO #1

2-26s-18w Edwards KS

DST #: 1

Altamont

2001.02.12



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

Oil Producers of Kan

King OWWO #1

P.O. Box 8647  
Wichita KS 67201

2-26s-18w Edwards KS

Job Ticket: 13642

DST#: 1

ATTN: Siroky / Shepard

Test Start: 2001.02.12 @ 19:51:00

### GENERAL INFORMATION:

Formation: **Altamont**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:16:58

Time Test Ended: 03:52:00

Test Type: Conventional Straddle

Tester: Gary Pevoteaux

Unit No: 13

Interval: **4330.00 ft (KB) To 4410.00 ft (KB) (TVD)**

Total Depth: 4610.00 ft (KB)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2154.00 ft (KB)

2149.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **2342** Inside

Press@RunDepth: 73.89 psig @ 4333.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2001.02.12

End Date: 2001.02.13

Last Calib.: 2001.02.13

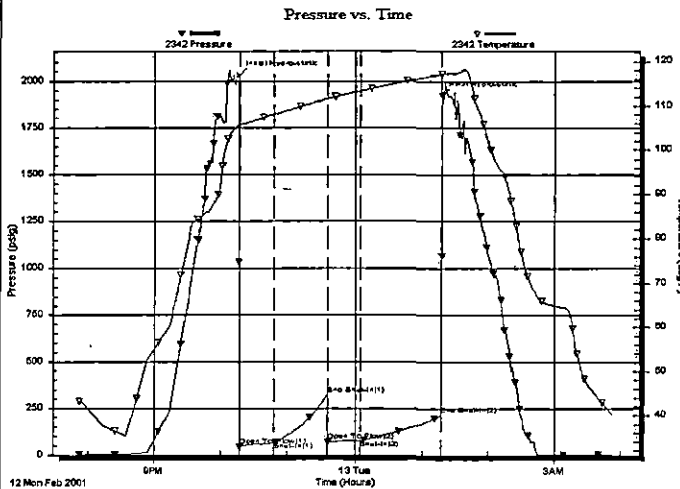
Start Time: 19:51:59

End Time: 03:52:58

Time On Btm: 2001.02.12 @ 22:15:58

Time Off Btm: 2001.02.13 @ 01:18:28

TEST COMMENT: IF:Weak blow . 1 - 2".  
IS:No blow .  
FF:Weak blow . 2 1/2 - 3".  
FSI:No blow .



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
144	2027.40	105.64	Initial Hydro-static
145	42.75	105.74	Open To Flow (1)
176	63.65	108.08	Shut-In(1)
223	321.06	111.60	End Shut-In(1)
224	70.03	111.63	Open To Flow (2)
253	73.89	113.38	Shut-In(2)
326	213.46	117.22	End Shut-In(2)
327	1922.99	117.32	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bb)
120.00	Drig. mud	0.59

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers of Kan

King OWWO #1

P.O. Box 8647  
Wichita KS 67201

2-26s-18w Edwards KS

Job Ticket: 13642

DST#: 1

ATTN: Siroky / Shepard

Test Start: 2001.02.12 @ 19:51:00

**Tool Information**

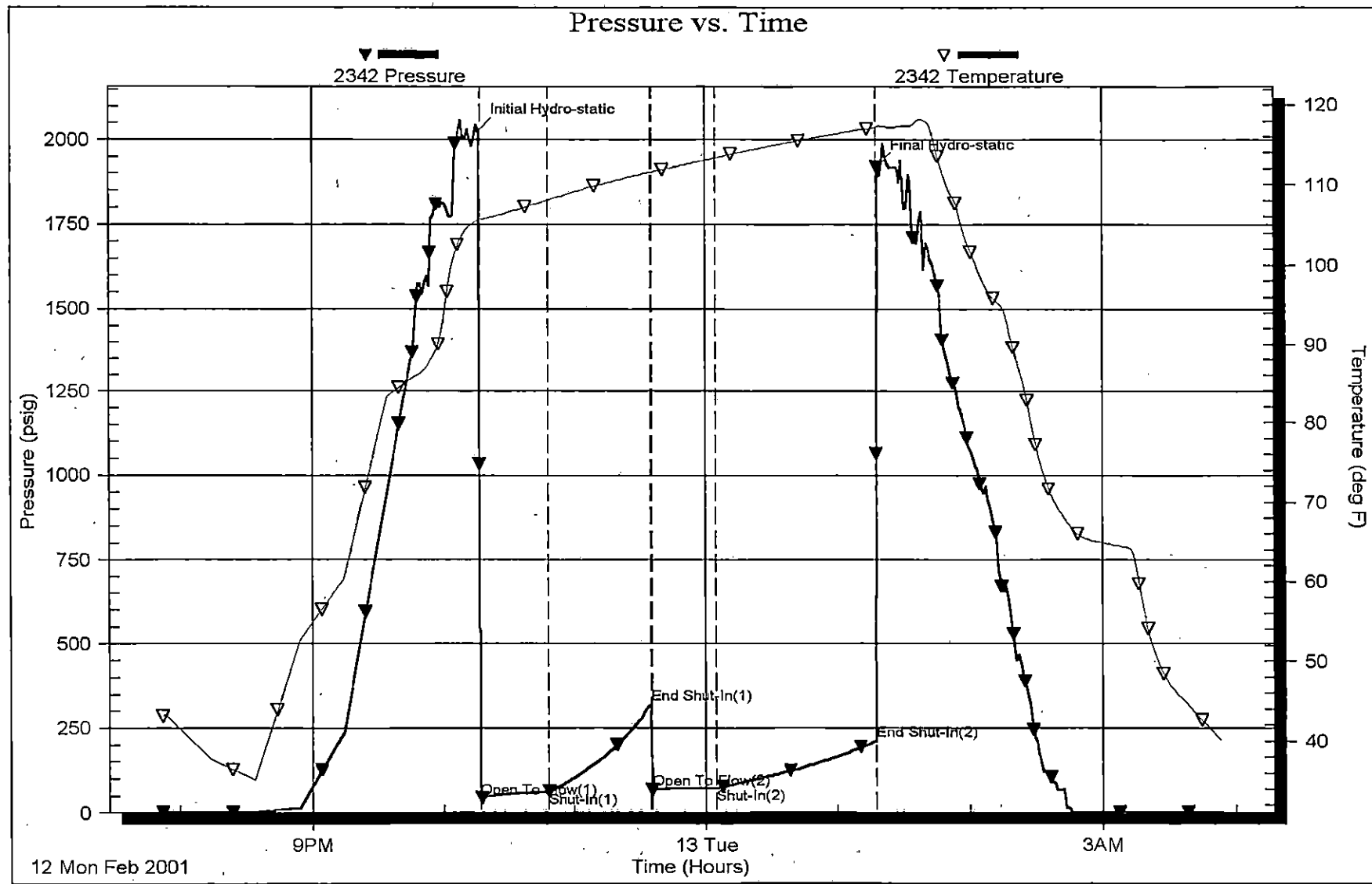
Drill Pipe:	Length: 4082.00 ft	Diameter: 3.80 inches	Volume: 57.26 bbl	Tool Weight: 2100.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight set on Packer: 20000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
Drill Pipe Above KB:	19.00 ft			Tool Chased 0.00 ft
Depth to Top Packer:	4325.00 ft			String Weight: Initial 58000.00 lb
Depth to Bottom Packer:	4410.00 ft			Final 58000.00 lb
Interval between Packers:	85.00 ft			
Tool Length:	307.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

**Tool Comments**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4304.00	
S.I. Tool	5.00			4309.00	
HMV	5.00			4314.00	
Jars	5.00			4319.00	
Safety Joint	2.00			4321.00	
Packer	4.00			4325.00	22.00      Bottom Of Top Packer
Packer	5.00			4330.00	
Stubb	1.00			4331.00	
Perforations	1.00			4332.00	
C.O. Sub	1.00			4333.00	
Recorder	0.00	2342	inside	4333.00	
Blank Spacing	62.00			4395.00	
C.O. Sub	1.00			4396.00	
Perforations	10.00			4406.00	
Recorder	0.00	10290	Outside	4406.00	
Blank Off Sub	1.00			4407.00	
T.C.	3.00			4410.00	85.00      Tool Interval
Packer	0.00			4410.00	
Stubb	1.00			4411.00	
Perforations	4.00			4415.00	
C.O. Sub	1.00			4416.00	
Blank Spacing	188.00			4604.00	
C.O. Sub	1.00			4605.00	
Recorder	0.00	10248	Below	4605.00	
Bullnose	5.00			4610.00	200.00      Bottom Packers & Anchor

**Total Tool Length: 307.00**





ORIGINAL