

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rupe Oil Company, Inc.

API NO. 15-047-20,198-K00-01

ADDRESS P.O. Box 2273
Wichita, KS 67201

COUNTY Edwards
FIELD Unknown

**CONTACT PERSON William G. Clement
PHONE (316) 262-3748

PROD. FORMATION Cherokee Sand
LEASE King

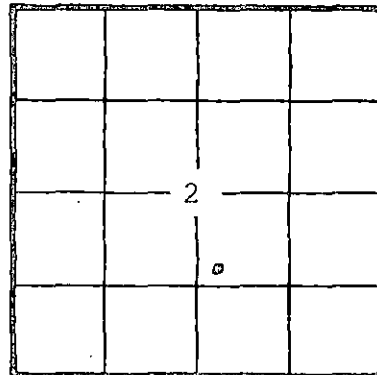
PURCHASER Koch Oil Company
ADDRESS P.O. Box 2256
Wichita, KS 67201

WELL NO. 2
WELL LOCATION SW NW SE

DRILLING Landmark Energy Corporation
CONTRACTOR
ADDRESS P.O. Box 18595
Wichita, KS 67218

330 Ft. from West Line and
1650 Ft. from South Line of
the SE/4SEC. 2 TWP. 26S RGE. 18W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 4667' PBD 4622'

SPUD DATE 3-20-82 DATE COMPLETED 4-12-82

ELEV: GR 2151 DF KB 2156

DRILLED WITH ~~KARXK~~ (ROTARY) ~~(KXKX)~~ TOOLS

Amount of surface pipe set and cemented *320 feet DV Tool Used? NO
* Surface pipe already set.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William G. Clement OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) Rupe Oil Company, Inc.

OPERATOR OF THE King LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER SAITH NOT.

RECEIVED
STATE CORPORATION COMMISSION
APR 23 1982
CONSERVATION DIVISION
Wichita, Kansas

(S) William G. Clement
William G. Clement
April, 1982

Faye W. Leach
NOTARY PUBLIC
Faye W. Leach

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF

NOTARY PUBLIC
MY COMMISSION EXPIRES: September 30, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| No tests. No logs. | | | | |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-----------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 320 | | 225 | |
| Production | 7 7/8" | 4 1/2" | 9.5 | New 4667 | 50-50 Pozmix | 150 | 18% Salt 0.75 CFR-2 |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 4581-83 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 4608 | ----- |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| NONE | |

| | | |
|--|--|----------------|
| Date of first production April 12, 1982 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 39° |
|--|--|----------------|

| | | | | |
|---------------------------------|-----------------|------------------|---------------------|-----------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil 20 bbls. | Gas ----- MCF | Water % 30 bbls. | Gas-oil ratio CFPB |
|---------------------------------|-----------------|------------------|---------------------|-----------------------|

| | |
|--|-------------------------|
| Disposition of gas (vented, used on lease or sold) | Perforations 4581-83 |
|--|-------------------------|

RELEASED

MAY

FROM CONFIDENTIAL