

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5047
Name Rupe Oil Company, Inc.
Address P. O. Box 2273
Wichita, Kansas 67201
City/State/Zip

Purchaser N/A

Operator Contact Person Rene M. Stucky
Phone #316/262-3748

Contractor: License # 5381
Name Big Springs Drilling, Inc.

Wellsite Geologist Rene M. Stucky
Phone 316/262-3748

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If DWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/19/85 8/29/85 8/29/85
Spud Date Date Reached TD Completion Date
4778'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 301 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-047-21,256-0000

County Edwards

C. SE NW Sec. 12 Twp. 26S Rge. 18 East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

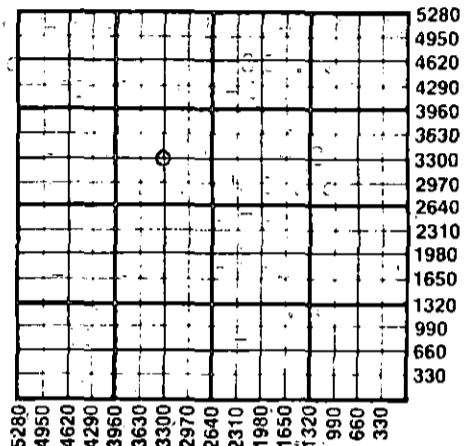
Lease Name Newsom "B" Well #2

Field Name McClanahan

Producing Formation Dry and abandon

Elevation: Ground 2155' KB 2160'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-745

Groundwater 3350 Ft North from Southeast Corner
3250 Ft West from Southeast Corner of
Sec 12 Twp 26S Rge 18 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rene M. Stucky
Title Geologist Date Sept. 12, 1985

Subscribed and sworn to before me this 12th day of September 1985

Notary Public Faye W. Leach
Date Commission Expires September 30, 1985

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 16 1985

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name NEWSOM "B" Well # 2

Sec. 12 Twp. 26 S. Rge. 18 East West County Edwards

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1 3176-3225' 30"-45"-45"-60"	Rec. 1860' Muddy Water IFP 191-500 ISIP 1157 FFP 606-840 FSIP 1094 IHP 1493 FHP 1493 Temp. 119°		Name Top Bottom Wabaunsee 3140' Heebner 3869'
DST #2 4485-4533' 30"-30"-30"-30"	Rec. 10' Drlg. Mud IFP 71-71 ISIP 274 FFP 71-71 FSIP 254 IHP 2267 FHP 2246 Temp. 124°		Brown Lime 3999' Lansing 4008' Cherokee Shale 4489'
DST #3 4549-4578 30"-45"-45"-60"	Rec. 150' Drlg. Mud IFP 91-91 ISIP 1165 FFP 101-11 FSIP 162 IHP 2176 FHP 2155 Temp. 125°		Mississippian 4512' Kinderhook Shale 4531' Viola 4595' Simpson Shale 4721'
DST #4 4581-4615' 30"-45"-45"-60"	Rec. 60' Slightly Oil & Gas Cut Mud, 3% Oil IFP 71-71 ISIP 304 FFP 71-71 FSIP 294 IHP 2176 FHP 2155 Temp. 125°		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	301	Common	200	3% Calc. Chl., 2% Gel

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION			Production Interval
Disposition of gas:	<input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
	<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed
		<input type="checkbox"/> Commingled