

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
AUG 12 2002

KCC WICHITA
8-12-2002
ORIGINAL

Operator: License # 32211
Name: O'Brien Energy Resources Corp.
Address: 75 Congress Street
City/State/Zip: Portsmouth, NH 03801
Purchaser: _____
Operator Contact Person: John Forma
Phone: (603) 427-2099
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Don Townsend

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/27/02 7/6/02 7.7.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21461-600
County: Edwards
SW SE Sec. 18 Twp 26 S. R. 18 East West
660 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bordewick Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2193 Kelly Bushing: 2206
Total Depth: 4946 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A well 1 & 15-02*
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 1800 bbls
Dewatering method used hauled free water off site
(210 Bbls)
Location of fluid disposal if hauled offsite: _____
Operator Name: Greensburg Oil Field Services
Lease Name: Copeland SWD License No.: 36966
Quarter _____ Sec. 19 Twp. 28 S. R. 19 East (West)
County: Kiowa Docket No.: C200011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Forma
Title: PRESIDENT Date: 8/8/02
Subscribed and sworn to before me this 8th day of August
2002
Notary Public: Melissa M. Kronillis
Date Commission Expires: _____

MELISSA M. KRONILLIS
Notary Public - New Hampshire
My Commission Expires July 14, 2005

KCC Office Use ONLY	
<input checked="" type="checkbox"/> NO	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name: O'Brien Energy Resources Corp. Lease Name: Bordewick Well #: 1
 Sec. 18 Twp. 26 S. R. 18 East (West) County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes No	(Log)	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes (No)	Name	Top	Datum
Cores Taken	Yes (No)	Tarkio	3327	-1121
Electric Log Run <i>(Submit Copy)</i>	(Yes) No	Stotler	3404	-1198
List All E. Logs Run:		Topeka	3601	-1395
Induction		Lansing	4144	-1938
Density Neuron		Marmaton	4553	-2347
		Miss	4698	-2492
		Kinderhook	4750	-2544
		Viola	4834	-2628

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	312'	60/40poz	205	1/4# celloflake 3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No	
Date of First, Resumed Production, SWD or Enh.	Producing Method							
					Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ORIGINAL

FIELD ORDER

4980



INVOICE NO.		Subject to Correction	
Date	7-7-02	Lease	BORDEWICK
Customer ID		County	EDWARDS
		Well #	1
		State	Ks
		Legal	18-265-18W
		Station	PRATT
Depth		Formation	
O'BRIEN ENERGY RES. Corp.		Shoe Joint	N/A
Casing	4 1/2 P.P.	Casing Depth	1258'
		TD	4930'
		Job Type	P.T.A. NEW WELL
Customer Representative		Treater	
ROGER PEARSON		T. SEBA	

CHARGE

AFE Number	PO Number	Materials Received by	X Roger Pearson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	135 SKS	60/40 P2	✓			
C-321	468 lbs	CEMENT GEL	✓			
F-143	1 EA	8 5/8 WOODEN PLUG				
RECEIVED						
AUG 12 2002						
KCC WICHITA						
E-107	135 SKS	CEMENT SERV. CHARGE				
E-100	40 ms	UNITS 1 way	MILES 40			
E-104	234 TM	TONS	MILES			
R-400	1 EA	EA. P.T.A.	PUMP CHARGE			
DISCOUNTED PRICE -				1,885.39		
+ TAXES						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

TREATMENT REPORT



Customer ID		Date	
Customer O'BREIN ENERGY RES. Corp		7-7-02	
Lease BORDEWICK		Lease No.	Well # 1
Field Order # 4485	Station PRATT	Casing 4 1/2 P.P.	Depth
Type Job P.T.A. NEW WELL	Formation		County EDWARDS
			State KS
			Legal Description 18-265-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		4 1/2 135 SKS		RATE	PRESS	ISIP
Depth	Depth	From	To	Pro Pad 60/40 P02	Max			5 Min.
Volume	Volume	From	To	Pad 670 GEL	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative ROGER PEARSON	Station Manager D. AUTRY	Treater J. SEBA
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Service Units					
	114	35	57	33	72
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
14.00					called out
15.30					ONLOC w/TEK'S
					RECEIVED
					AUG 12 2002
					1ST PLUG 1250'
16.30	100			4	Pump H ₂ O
			14.1	2	MIX PUMP 50SKS CMT
17.42	0		11	2	DISP 2 Bbls H ₂ O + 9 Bbls MUD
					2ND PLUG 340'
18.45	50			3	Pump H ₂ O
			14.1	2	MIX PUMP 50SKS CMT
19.55	0		1	2	DISP
20.30					3RD PLUG 40'
	0			1	Pump H ₂ O
			2.83		MIX PUMP 10SKS CMT
					CIRC CMT TO SURFACE
21.00	0			1	PLUG R & M HOLES 25SKS
			4.24	2	15SKS R
			2.83	2	10SKS M
					JOB COMPLETE
					THANKS TO

ORIGINAL

FIELD ORDER 4853



INVOICE NO.	Subject to Correction		
Date	Lease	Well #	Legal
6-28-02	Bordewick	1	18-265-18w
Customer ID	County	State	Station
	Edwards	KS	Pratt/KS
Depth	Formation	Shoe Joint	
	TP=315' 23 ppr	42. -	
Casing	Casing Depth	TD	Job Type
8 7/8	314	315	Surface New Well
Customer Representative		Treater	
Roger Pearson		D. Scott	

CHARGE

O'Brien Energy Res.

75 CONGRESS ST.

PORTSMOUTH NH 03801-4006

AFE Number	PO Number
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Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	205 sks	60/40.0oz Cmt	✓			
C195	52 lbs	cell flake	✓			
C310	353 lbs	Calcium Chloride	✓			
F143	1 ea	Top wood Plug 8 5/8"	✓			
F263	1 ea	Baffle Plate	✓			
E107	205 sks	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 40				
E104	353 tm	TONS 1 way MILES 40				
R201	1 ea	EA. 301-300' PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price =				2609.96		

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TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer Brien Energy	6-28-02	
Lease Bordewick	Lease No.	Well #
Field Order # 4883	Station Pratt KS	County Edwards
Casing 8 5/8	Depth 314	State KS
Type Job 8 5/8 Surface New Well	Formation	Legal Description 18-26s-18w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 2 7/8 PB7D	Shots/Ft		Acid 205 skt 60-40	Rate 202	Press 1000	ISIP	
Depth 273	Depth	From	To	Per For 3 1/2" 1/4 Cell Plate	Max		5 Min.	
Volume 17.4	Volume	From	To	Pad 1.25 14.5 ppg	Min		10 Min.	
Max Press 1000	Max Press	From	To	Emp 45.6 Bbls SL	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Roger Pearson	Station Manager Dave Autry	Treater D. Scott
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Service Units	106	35	57	38	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/ Trki Safety mtg Baffle Plate Top S.J. Log on Bottom Circ w/ Rig
1710	200		45.6	6	St mixing contd 14.5 ppg 205 skt
1718	0			0	Chose In Release Top Plug
1720	100			5	St Disp w/ H2O
1729	500		17.4	0	Plug Down on Plate
1725	500				Chose In w.H.
					Circ 10 Bbls cont = 50 skt ✓
					RECEIVED
					AUG 12 2002
					KCC WICHITA
					Job Complete
					Thank you Scotty

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