

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser: Spot Market

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Patrick Well Service

License: 7547

Wellsite Geologist: L. J. Reimer

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Northern Pump Co./Ensign

Well Name: Brookover #7-1

Comp. Date 2-6-87 Old Total Depth 5150

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 2825 PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-23-94 10-5-94  
Spud Date Date Reached TD Completion Date  
Commenced Recompletion

API NO. 15- 055-20668-00-01

County Finney

    - NW - NW - SW Sec. 7 Twp. 25S Rge. 32     E  
    X W

2310 Feet from S/N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name J. H. Burnside "B" Unit Well # 2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2910 KB 2915

Total Depth 5150 PBDT 2825

Amount of Surface Pipe Set and Cemented at 1935 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

Operator Name NA

Lease Name License # 2001

Quarter Sec. Twp. S Rng. E/W

County WICHITA, KS Docket No. \_\_\_\_\_

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Asst. Date 1-9-96

Subscribed and sworn to before me this 9th day of January, 19 96.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998  
6-27.kcc

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 08-18-98

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



DEC 06 2001

CONSERVATION DIVISION  
WICHITA, KS

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL OIL CORPORATION

WELL: J.H. BURNSIDE 'B' # 2  
FIELD: HUGOTON  
COUNTY: FINNEY

**THIS IS A CATEGORY III WORKOVER.**

**BOPE SPECIFICATIONS: CLASS V 300**

**NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.**

**NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.**

**NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.**

**NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.**

**NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.**

**Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.**

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. MAKE ONE CALL NOTIFICATIONS TO DIG PIT AND/OR INSTALL RIG ANCHORS & TEST. INITIATE MOC PROCESS IF NEEDED.
2. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
3. MIRU. LOAD WELL W/ FSW.
4. REMOVE TREE. INSTALL BOP'S & TEST.
5. CIRCULATE 9.5 PPG MUD.
6. SET 50 SX CEMENT PLUG FROM 2300' - 2648'.
7. POH W/ WORKSTRING.
8. TEST 5 1/2" CSG TO 500 PSI.
9. NIPPLE UP ON 5 1/2" CSG.
10. SET BOP'S W/ 5 1/2" PIPE RAMS & TEST.
11. RU WL UNIT W/ CLASS II LUBRICATOR & TEST. CUT 5 1/2" CSG @ 1985' (OR FREEPOINT). RD WL UNIT.
12. CIRCULATE 9.5 PPG MUD.

13. RECOVER 5 1/2" CSG.
14. RIH W/ WORKSTRING TO 1985'. (IF CAN NOT RETRIEVE CSG FROM THIS DEPTH, WILL HAVE TO REVISE THIS PLUG TO PERFORATE & CIRCULATE CEMENT).
15. SET 675 SX CEMENT PLUG FROM 3' - 1985'.
16. POH W/ WORKSTRING.
17. REMOVE BOP'S.
18. CUT & CAP WELL 3' BELOW GROUND LEVEL.
19. RD/MO.

12/3/01

**PRELIMINARY B&A SKETCH - PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE**

COMPANY: Exxon Mobil Corporation  
 WELL NAME: J.H. Burnside 'B'  
 WELL #: 2  
 API#: 15-055-20668  
 COUNTY: Finney

SURFACE CASING			
OD	WT / FT	GRADE	SET AT
8 5/8"	24		1935'
PRODUCTION CASING			
OD	WT / FT	GRADE	SET AT
5 1/2"	15.5		3069'
TUBING			
OD	WT / FT	GRADE	SET AT
2 3/8"	4.7		2663'

CAPACITIES (BBL/FT)	
2 3/8" CSG	0.00387
5 1/2" CSG	0.0244
2 3/8" X 5 1/2"	0.0164

