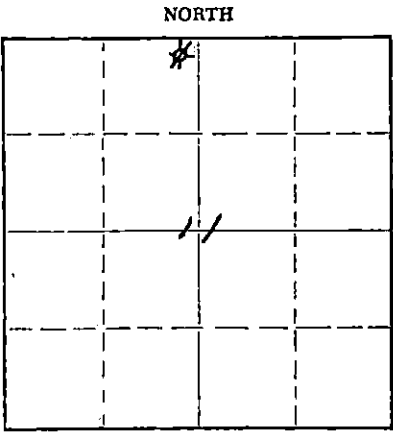


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Edwards County, Sec. 11 Twp. 26S Rge. 18 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE NW
Lease Owner D. R. Lauck Oil Co., Inc.
Lease Name Hetrick Well No. 1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 10 19 59
Application for plugging filed October 25 19 61
Application for plugging approved October 27 19 61
Plugging commenced October 27 19 61
Plugging completed November 6 19 61
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production October 10 19 61
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. W. L. LaKamp
Producing formation Cherokee Depth to top 4573 Bottom 4609 Total Depth of Well 4786 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 4614

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-------------|---------|------|------|-------|--------|------------|
| Lansing | Dry | 4061 | 4418 | 8 5/8 | 286 | None |
| Cherokee | Oil | 4573 | 4609 | 5 1/2 | 4786 | 3025 |
| Mississippi | Oil | 4609 | 4682 | | | |
| Kinderhook | Dry | 4682 | 4720 | | | |
| Viola | Dry | 4720 | 4786 | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand 4614 to 4550
5 Sx. Cement 4550 to 4520
Mud to 260
Rock Bridge 260 to 250
20 Sx. Cement 250 to 190
Mud 190 to 40
Rock & 10 Sx. Cement 40 to base cellar.

RECEIVED
STATE CORPORATION COMMISSION
NOV 13 1961
CONSERVATION DIVISION
Wichita, Kansas

11-13-1961

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.
Address P. O. Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Denton, ss.
A. L. Kelle (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8 day of November, 1961

My commission expires August 21, 1965

Notary Public.

D. R. Lauck Oil Company, Inc.
& Southland Royalty Company

15-047-1005A-0000

Hetrick No. 1

NE NE NW Sec. 11-26S-18W
Edwards County, Kansas

Commenced: March 9, 1959
Completed: March 27, 1959

Casing Record: 286' 8-5/8" cem. with 200 sacks, 4 sx calcium chloride.
4786' 5-1/2" cem. with 600 gal. cealment.

Elevation: GR 2156; DF 2158; KB 2160.

Drillers Log

Tops

| | | Sample | Schlumberger |
|------------------------|------|----------------------|--|
| Clay & Sand | 25 | Heebner | 3913-1753 |
| sand | 225 | Toronto | 3931-1771 |
| shale | 580 | Douglas | 3950-1790 |
| red bed & shale | 610 | Brown Lime | 4048-1888 |
| sand | 635 | Lansing | 4061-1901 |
| red bed & shale | 930 | Base Kansas City | 4418-2258 |
| shale & shaley red bed | 1230 | Cherokee Sand | 4574-2414 |
| Anhydrite | 1250 | Conglomerate | 4597-2437 |
| shale & shells | 1340 | Mississippian | 4609-2449 |
| red bed & shells | 1450 | Kinderhook sand | 4682-2522 |
| shale & shells | 2020 | Viola | 4720-2560 |
| lime & shale | 2620 | Total Depth | 4786-2626 |
| shale & lime | 2910 | | |
| lime & shale | 3135 | | |
| shale & lime | 3200 | DST #1 (J) 4564-4580 | Open 1 hr; strong blow throughout test; recov. 840 ft of gas in pipe and 40 ft. sli. oil specked mud; ISIP 565# in 25"; FSIP 665# in 30"; still building IFP 15# FFP 20# |
| lime & shale | 3730 | | |
| lime | 3965 | | |
| lime & shale | 4049 | | |
| lime | 4575 | | |
| sand | 4580 | | |
| sand & shale | 4594 | DST #2 (J) 4615-4633 | Open 1 hr; fair blow throughout; Recov. 75' slightly oil specked mud; ISIP 1515# in 30 min. FSIP 1030# in 30 min. IFP 15#, FFP 40#. |
| sand, shale & chert | 4613 | | |
| chert & shale | 4633 | | |
| chert | 4656 | | |
| shale & chert | 4670 | | |
| shale, sand & chert | 4716 | | |
| sand | 4720 | | |
| sand & chert | 4752 | | |
| chert | 4786 | DST #3(J) 4633-4656. | Open 1 hr; weak blow throughout; recov. 75' sl. oil specked mud; ISIP 1485# in 30"; FSIP 1285# in 30 min. IFP 30#, FFP 40# |

STATE OIL AND GAS COMMISSION

OCT 2 1959

CONSERVATION DIVISION
Wichita, Kansas