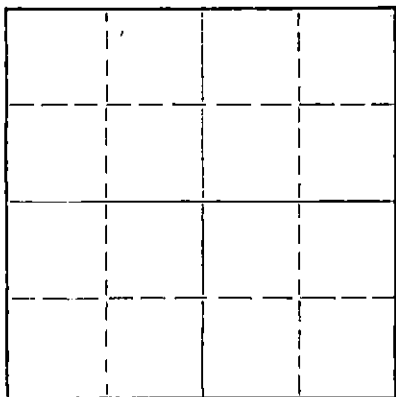


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Edwards County. Sec 11 Twp. 26S Rge. 18 (E) (W)
Location as "NE/CNW/SW" or footage from lines NW-NW-NE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Newsom Well No. 1
Office Address 301 South Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed May 10 19 59
Application for plugging filed July 21 19 60
Application for plugging approved July 25 19 60
Plugging commenced July 25 19 60
Plugging completed August 7 19 60
Reason for abandonment of well or producing formation Non Productive

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot
Producing formation Mississippi Depth to top 4566 Bottom 4600 Total Depth of Well 4735 Feet
Show depth and thickness of all water, oil and gas formations. P.B. 4582

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing	Dry	4038	4403	8 5/8	275'	None
Cherokee	Dry	4555	4566	5 1/2	4735'	2916'
Mississippi	Dry	4566	4600			
Kinderhook Sand	Dry	4623	4678			
Viola	Dry	4678	4735			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand	4582-4522
5 Sx. Cement	4522-4500
Mud	4500-270
Rock Bridge	270-260
20 Sx. Cement	260-200
Mud	200- 35
10 Sx. Cement	35 to cellar

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1960

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address P. O. Box 114, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
H. K. Wolfe (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
P. O. Box 488 Ellinwood Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of August, 19 60

Catherine Hammeke
Notary Public.

My Commission Expires April 6, 1963
My commission expires _____



D. R. Lauck Oil Company, Inc.
& Southland Royalty Company

Re

15-647-10062-0000

Newsom #1

NW NW NE Sec.11-26S-18W
Edwards County Kansas

Commenced: April 14, 1959

Completed: April 29, 1959

Casing Record: 275' 8 5/8" cem.with 200 sacks
cal.chlor. 4 "
4735' 5 1/2" cem.with 600 gallons Latex cement

Elevations: GR 2154; DF 2156; KB 2158;

Drillers Log

		<u>Tops</u>	
		<u>Schlumberger</u>	
Sand & clay	220	Heebner	3895-1737
shale	550	Toronto	3915-1757
Red Bed	590	Douglas	3935-1777
Sand	620	Brown Lime	4029-1871
Red Bed, shale & shells	875	Lansing-Kansas City	4038-1880
Red Bed & shale	1225	Base Kansas City	4403-2245
Anhydrite	1240	k Cherokee Sand	4555-2397
shale & shells	1340	Mississippian	4566-2408
Red Bed & shells	1500	Kinderhook shale	4600-2442
shale & shells	2050	Kinderhook sand	4623-2465
lime & shale	2265	Viola	4678-2520
lime	2365	Rotary Total Depth	4735-2577
Lime & shale	2570		
Lime	2575		
cherty lime	2620	DST #1 (J) 4547-4584 open 1 hr; strong blow	
Lime & shale	3000	1 hr; gas to surface in 25"; too	
shale & lime	3500	small to measure. Recovered 67'	
lime & shale	3560	gas cut mud with few specks oil;	
lime	3896	ISIP 1545# in 30 min; IBP 50#	
shale-Heebner	3910	FFP 55#; FSIP 1485# in 30 min.	
Lime & shale	3920		
shale-Douglas	4026	DST #2 (J) 4620-4640; open 30 min. weak blow	
Lime & shale	4036	10 min. Recovered 20' mud with	
Lime	4460	few specks of oil; ISIP 50# in	
Lime & shale	4510	30 min; IFP 30#, FFP 35#;	
shale & lime	4555	FSIP 65# in 30 min.	
lime & shale	4584		
shale & chert	4640		
shale, chert & sand	4705		
chert	4735 RTD		

RECEIVED
STATE CORPORATION COMMISSION

AUG 19 1960

CONSERVATION DIVISION
Wichita, Kansas

D. R. Lauck Oil Company, Inc.
& Southland Royalty Company

15-047-10062-0000

Newsom #1

NW NW NE Sec. 11-26S-18W
Edwards County Kansas

Commenced: April 14, 1959

Completed: April 29, 1959

Casing Record: 275' 8 5/8" cem. with 200 sacks
cal. chlor. 4 "

4735' 5 1/2" cem. with 600 gallons Latex cement

RECEIVED
STATE CORPORATION COMMISSION

JUL 28 1960

Elevations: GR 2154; DF 2156; KB 2158;

Drillers Log

		Tops	
		<u>Schlumberger</u>	
Sand & clay	220	Heebner	3895-1737
shale	550	Toronto	3915-1757
Red Bed	590	Douglas	3935-1777
Sand	620	Brown Lime	4029-1871
Red Bed, shale & shells	875	Lansing-Kansas City	4038-1880
Red Bed & shale	1225	Base Kansas City	4403-2245
Anhydrite	1240	k Cherokee Sand	4555-2397
shale & shells	1340	Mississippian	4566-2408
Red Bed & shells	1500	Kinderhook shale	4600-2442
shale & shells	2050	Kinderhook sand	4623-2465
lime & shale	2265	Viola	4678-2520
lime	2365	Rotary Total Depth	4735-2577
Lime & shale	2570		
Lime	2575		
cherty lime	2620	DST #1 (J) 4547-4584	open 1 hr; strong blow
Lime & shale	3000		1 hr; gas to surface in 25"; too
shale & lime	3500		small to measure. Recovered 67'
lime & shale	3560		gas cut mud with few specks oil;
lime	3896		ISIP 1545# in 30 min; IBP 50#
shale-Heebner	3910		FFP 55#; FSIP 1485# in 30 min.
Lime & shale	3920		
shale-Douglas	4026	DST #2 (J) 4620-4640;	open 30 min. weak blow
Lime & shale	4036		10 min. Recovered 20' mud with
Lime	4460		few specks of oil; ISIP 50# in
Lime & shale	4510		30 min; IFP 30#; FFP 35#;
shale & lime	4555		FSIP 65# in 30 min.
lime & shale	4584		
shale & chert	4640		
shale, chert & sand	4705		
chert	4735	RTD	