7	Give All Information Completely
	Make Required Affidavit
	Mail or Deliver Report to:
	Conservation Division
	State Corporation Commission
	212 North Market, Insurance Bld

WELL PLUGGING RECORD

Conservation Division State Corporation Commission 212 North Market, Insurance Bldg.	Edwa	rds	a .	11 _	26 S	18 (XXW_(W)			
Wichita, Kansas NORTH				om lines					
1 1 1	Lease Owner	DR.	Lauck (Dil_Compai	ny,Inc.				
						Well No. 2			
	•	Office Address 301 South Broadway Nichita 2 Kansas Character of Well (completed as Oil, Gas or Dry Hole) dry hole							
i \phi		Date well completed August 3 19 59 Application for plugging filed August 3 19 59							
		Application for plugging approved August 3 19 59							
		Plugging commenced August 3 19 59							
		Plugging completed August 3 19 59							
	Reason for aban	Reason for abandonment of well or producing formation dry hole							
	If a producing	well is abando	ned date of l	ast production					
			l l	_		re plugging was com-			
Locate well correctly on above Section Plat	menced?	yes							
Name of Conservation Agent who sup	pervised plugging of this	s well F	rank Bro	padfoot					
Producing formation	D	epth to top	Botto	m	Total Depth of	Well 4830 Feet			
Show depth and thickness of all water	r, oil and gas formation	ıs,							
OIL, GAS OR WATER RECOR	DS .				C	CASING RECORD			
FORMATION	GONTENT	FROM	TO	SIZE	PUT: IN	PULLED DUT			
		0	283	8 5/8"	283	none			
						110410			
			_	<u> </u>					
			-	 					
	 		 	,		· · · · · · · · · · · · · · · · · · ·			
			- -			-			
Describe in detail the manner :	in which the well was r	dugged indica	ting where the	a mud fluid was n	laced and the me	sthad or mathada yand			
in introducing it into the hole. If ce		ere used, state	the character	of same and dept	h placed, from	feet to			
h	ole filled wi	th mud	4830	240					
		plug_	l l	0_=_236					
		cement		3 - 35 _		-			
		plug_	<u> 3;</u>		pottom of				
		cement		L_= <u>U ·</u>	<u> </u>	_cellai			
				· - · · · · · · · · · · · · · · · · · ·					
	<u> </u>		·		_ _				
									
					- Carl				
	<u> </u>			STATE	COO - The Party of	/ED			
					MONFORCE (MINON (OMMISSION			
					Aug.				
						959			
				<u>UON</u>	SERVATION (DIAISION			
					Wichita, Kan	5a3			
	(If additional	description is nec	essary, use BAC	K of this sheet)		<u> </u>			
Name of Plugging Contractor	Globe Cement		pany, Ind	2.					
AddressGrea	at Bend Kans	sas							
STATE OF Kansa		NTY OF	Sedgwic1	ζ	, SS.				
John H. Kno	<u>ightley</u>		~			of the above-described			
well, being first duly sworn on oath					s herein contain	ed and the log of the			
above-described well as filed and th	at the same are true an	d correct. So	help me God	l, /./.	/ /	11			
		(Signature)	John	N. 12	ught	tey			
				Wichita	Kansas				
					Address)				
Subscribed and Sworn to be	fore me this 6th	Lday of	Aı	ıgust 🖊	, 19	_59,			
				Tal	izabul.	Hau-			
Mu amaini and a Comp	+ 1/ 1050	_		/	1	Notary Public.			
My commission expires Sep	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					U			
			3 0	1 PS!	UGGIN				
				FILE SE	C // +	G.			
				BOOK P	C // I ZG	R/PW			
				L	UC. SE LINF	36			

Newsom #2

C SW NE Sec.11-26S-18W Edwards County Kansas

Commenced: July 17, 1959 Completed: August 3, 1959

Casing Record: 283 8 5/8 cem. with 200 sacks

Calcium Chloride 4 "

Elevation: GR 2156; DF 2158; KB 2160

Drillers Log	i i	Tops			
	000	77 10	0000 1770 0000 1770		
sand	220	Heebner	3889-1729 3890-1730 3004-1744 3005-1745		
shale	470	Toronto	3904-1744 3905-1745		
sand	520	Douglas	3925-1765 3925-1765		
red bed	570	Brown Lime	4025-1865 4022-1862		
red bed & shells	1175	Lansing	4040-1880 4031-1871		
Anhydrite	1220	Base Kansas City	4390-2230		
shale & shells	2140		4538-2378 4542-2382		
Lime & shale	2410	Biola	4589-2429 4590-2430		
shale & lime	2770		4720-2560 4721-2561		
Lime & shale	2980	Arbuckle	4808-2648 4812-2652		
shale & lime	3090	Rotary Total Depth	4830-2670 4829-2669		
Lime & shale	3175				
Shale & lime	3310		560 open 1 hr;		
Broken lime	3405		blow thruout; gas to		
Lime & shale	3585		rface in 26 min.		
Lime broken	3695		540 ft of gas cut mud;		
lime	3760	1S1P 2	340 ? in 30 min.		
Lime & shale	3860		920? in 30 min.		
Lime	3910	TEL TO	5# FFP 225#		
shale	3920				
shale & lime	3995	DST #2 (J) 4532-4	590 open 1 hr; good		
Lime & shale	4053		gas to surface after		
	4419		n; recov. 535 ft of		
Lime & shale	4505		t mud; 240 ft of gas		
Lime	4555		tery mud; ISIP 2185?		
sand	4569	<u>in 30</u>			
sand & lime	4590	FSIP 1	460 in 30 min;		
1ime	4640	IFP 30	0# FFP 360#		
chert	4700	•			
chert & lime	4760	• ,	D & A		
1ime	4830	R.T.D.			
	•				



