# STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mall or Deliver Report to: Conservation Division State Corporation Commission

## 15-047-10113 WELL PLUGGING I

FORMATION PLUGGIN

	CORD	Seniorie .
	RECORD	Strife String of
1	940	1

800 Bitting Bullding Wichita, Kansas		Edwards	Co	unty. Sec	. Twp R	ge(E) 18 (W)
NORTH R-18-W	Location as "N	E4NW4SW4"	r footage fro	om lines SE4 s Company	NTA STA	
	Lease Owner	W. H. News	om		***************************************	. Well No1
	Office Address	Box 591, T	ulsa, Ok	Lah oma	***************************************	
	Character of W	Velļ (completed as	Oil, Gas or	Dry Hole)Dr	y Hole	
	Date well com	pleted	***************************************	<u>.</u>	pril 8 pril 9	19 43 19 43
(13)	T Application for	r plugging filed	 1		oril 9	19 19 19 19 19 19 19 19 19 19 19 19 19 1
	26 Application for S Plugging comp	encedapproved	1	A	pril 10	19 13 19 43
·     **	Plugging comp	leted		<u> </u>	pril 10	19 43
	Reason for abo	andonment of well	or producin	g formation	Dry hole	
	***************************************				······································	
						ore plugging was com-
Locate well correctly on above Section Plat						
ame of Conservation Agent who sun		his well	. T. Ale	xander		
oducing formation Arbuck.	- <b>e</b> Dep	th to top	5Bot	tom 4845	Total Depth o	f Well 4845 Feet
ow depth and thickness of all water		ons.	•			
OIL, GAS OR WATER RECORI	)S					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle	Dry	4805	4845	8 5/8°0 D	265† 3"	None
					,	
***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-		
					************	
					*************************	
	***************************************		****			
Bridge Mud = : Cement Surface	225' to 26' 26' to 6' (18 3 Soils 6' - (	sacks)	PLIJC	acks)		
					····	
		1.800	N 746E7		4	
				t		
·		***************************************		·····	***************************************	
	,		*****************			
	······································	************************		***************************************	*******************************	*
Correspondence regarding this v	zell should be addres	description is necessaresed to Sta	nolind O	il & Gas Co	ompany	
	/			£		
C. B. Sny	ier Count	Y OF St	ployee of ow	mer) or (owner o	r operator) of t	he above-described wel
sing first duly sworn on oath, says:	ime are true and cor		7700			
. A		(Signature)			Fie	ld Superintende
		******	Rurai	Route #2,	Stafford.	-Kánsas
	21st	<b>t</b> -	Apr	(. 11 '	Address) / 🖂	43 4-3-1
SUBSCRIBED AND SWORN TO before	me this	day of		1 1	, 19	
٦ 1)1.		٠,	Than	00 NT	Sink	2

February 6, 1946

My commission expires.

Notary Public.

# 15-047 - 10 118-0000 stanolind oil and gas company

## 640 Acres N R-18-W 160 160 <u>T</u> 26 S

### WELL RECORD

COUNTYEdwards	, SEC	11	TWP.	26	S_	RGE	18=6	
COMPANY OPERATING_		d Oil	& Gas	Compa	ny			
OFFICE ADDRESS	_							
FARM NAME								
orilling started 2-2		•						•
WELL LOCATEDSE	¼NE	!4	SE	.141	.650	ft. Nor	th of So	uth
ine and231								
ELEVATION (Relative to se					ROU	ND	2162	
CHARACTER OF WELL (O	il, gas or dry h	ole)	Dry Ho	ole				

`			<del>                                     </del>	<del>  </del>	* #i	DRILLIN	G STARTI	ED_ 4-28	19_ <del>_4</del> 5	_, DRILLIN	IG FINISH	ED_4-8	19_ <del>43</del> _
	-		<del>  -   -</del>	+									
	160		<del>                                     </del>	160	_   '	Line and_		2310		ft. I	East of West	: Line of Qu	arter Section
			<u> </u>	-	_] ,	ELEVATI	ON (Relat	tive to sea	level) DERI	RICK FLR.		_GROUND_	
	Loca	ate We	ll Correctly	Y		CHARAC	TER OF W	ZELL (Oil,	gas or dry l	nole)Dr	y Hole		
<del></del>	<del></del> _						· ·	ANDS OR Z		<del></del> ;			
-		NE	ıme			From	То			ame		From	То
1	Top	Lans	ing			4032		4					
2	Top	Simp	son			4714		5					· ·
3.	Top					4805		6				1	
	•					,	WATER	R SANDS		<del></del>		<del></del>	<del></del>
		Nam	е		From	To	Water Level		Nai	ne	From	То	Water Level
1	•							4		· <u></u>			
2 ,	٠ ,					<u> </u> .	. 1	5					
3								6					
	<del></del>	•	_			-	CASING	RECORD				<del></del>	<del></del>
			mt 1	1		Amount			Pulled	di		Record	
O. D.	Wt.		Thds.	Mal		Ft.	In.	Ft	řn.	Size	Length	Depth Set	Make
8 5/8"	28	-+	8 <b>V-</b> th	<u>Us</u>	ed	261	10	(Thds.	off set	at 269	9")		<del> </del>
<del></del>							•					_	
												1	
									[				
						,							
	<b></b>										-	†	-
	<u> </u>						+		<del> </del>		· .	<del></del>	<u> </u>
Liner Rec	ord: An	nount	. <u> </u>		K	ind		Тор			Bottom		
			- 1 - 2 - 1	<u> </u>			_	MUDDING	RECORD		35		
	•			g i	L.	hemical	<b>-</b> ,∖	thod enting	Amoun	t	Mudding Method	1	Results See Note)
Size	Amour	In.	Sack		Gal.	Make	Ceme	ош					
81ze 0.D. 8 5/8"	Feet	1		nt		Make Monarci	1	NCO					<u> </u>
0.D.	Feet	In.	Cerne	nt			1				÷-		
0.D.	Feet	In.	Cerne	nt			1						
0.D.	Feet	In.	Cerne	nt		Monarcl	1						
0.D.	Feet	In.	Cerne	nt		Monarcl	1				· -		

Size Amoun	t Set	Sacks	Ch	emical .	Method	Amount	Mudding	Results	
1	Feet	In.	Coment	Gal.	Make	Cementing		Method	(See Note)
5/8"	265	3	130		Monarch	HOWCO			
								_	
		<u> </u>							
		<u> </u>							
					<del> </del>	ngs were pulled?	i.		<del></del>

FILE 950 . 11. 26 R NOTE Were bottom hole plugs used?\_\_\_\_ \_\_ If so, state kind, depth set and results obtained 300K PAGE 7 OLINE 18

		TOOLS USED	
Rotary tools were used from 0	feet to	4845feet, and from	feet to
Cable tools were used from  Type Rig 94 Steel	feet to	feet, and from	Strik Line
None		PRODUCTION DATA	E. APR 30
Production first 24 hours	bbls. Gravity_	, Emulsion	
Production second 24 hours	bbls. Gravity_	, Emulsion	per cent. Water in per cent
If gas well, cubic feet per 24 hours	Rock F	Pressure, lbs. per square inch	

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the 2/st My commission expires

Notary Public.

FORMATION RECORD

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

	all formations	drilled through	and contents of sand, whether dry, water, oll	or gas.	
Formation	Тор	Bottom	Formation	1 Тор	Bottom
Cellar	0	8 8 8 11			
	87 8"	1			
Surface Sand	_	70			
Sand	70	225			
Shale & shellss	225	280			
Shale	280	400			
Sand .	400	500			
Red bed	500	582			
White lime	582	609	1	1 .	}
Red bed '	609	900			
Red shale & shells	900	1105			1
Red bed & shells	1105	1180		<u>}</u>	,
Anhydrite	1180	1190			
<u>-</u>	1190	1220			
Lime & red bed					
Shale	1220	1485	1	1	
Shale & shells	1485	1655	1 78.		
Shale & lime	1655	1760	\$ " " " " " " " " " " " " " " " " " " "		
Shale	1760	1895		, ;	
Shale & Shells	1895	2050	,	;	
Shale & lime shells	2050	2160			
Broken lime	2160	2305		i '	
Lime	2305	2370			
Broken Lime	2370	2490		1	
Lime	2490	2550			-
Broken lime	2550	2605			
	2605	2815	<u> </u>	-	
Lime					
Broken lime	2815	2925	i		
Lime	2925	2995			
Shale	2995	3045			
Broken lime	3045	3105			
Shale & lime	3105	3170			
	3170	3230			
Shale					
Shale & lime	3230	3275			
Hard sand & shale	3275	3285			
Broken lime	3285	3400			
Shale & lime	3400	3475			
Shale	3475	3510			
Lime	3510	3560		1	
Broken lime	3560	3875			
Lime	3875	3970	`	'	1
Shale _	3970	4032		1	
Lime	4032	4143	,	1	
Hard lime	4143	4152			
Soft lime	4152	4162	, ,	ļ	
Lime (hard)	4162	4173		1	
Lime	4173	4199			
				ļ	
Lime (soft)	4199	4227			
Lime	4227	4332			,
Lime (soft)	4332	4337			
Lime	4337	4407			
Shale	4407	4435			
Broken lime	4435	4470		i	
	4470	4510			
Lime					
Broken lime	4510	4541		1	
Hard sand	4541	4545		Ì	
Sand	4545	4611		1	
Sand & chert	4611	4630			
Chert	4630	4637	1	1	
		4647		1	
Cherty lime	4637			10	
Lime	4647	4745			•
Lime & Shale	4745	4772	1	1	
Shale	4772	4805		1 1	
Lime	4805	4845		,	
Total Depth	4845				
TO OCCUP IN OUR DATE		•		1	'
		į		]	•
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	