

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

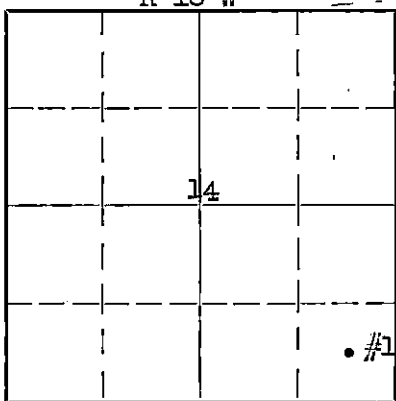
Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

RECEIVED
MAR 23 1937
Edwards

R 18 W

S 26



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4 SE 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name J. D. Donovan Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed March 13 1937

Application for plugging filed March 15 1937

Application for plugging approved March 17 1937

Plugging Commenced March 16 1937

Plugging Completed March 18 1937

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 1937

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes - Letter from State Corporation Commission dated 2-17-37

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation None Depth to top Bottom Total Depth of Well 4984 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	4028'		5-3/16" OD	4578' 0"	4578' 0"
Chert	Dry	4540'		7" OD	4460' 0"	4321' 0"
McCarty Gas Sand	Dry	4557'		8-5/8" OD	4031' 11"	1993' 0"
Viola Lime	Dry	4642'		16" OD	211' 0"	None
Simpson Sand	Dry	4790'				
Siliceous Lime	Dry	4872'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole was filled with mud from 4984 to 4578' and 5" casing was pulled. The Hole was then filled to 4031' with heavy mud and 1996' of 8-5/8" casing was pulled. The hole was then filled to within 214' of surface and bridged two feet below surface casing; 15 sacks of cement were run on top of bridge and the hole was filled to bottom of cellar with heavy mud and ten sacks of cement were used as a cement cap in top of surface casing.

Cement Plugs - 214' to 261'
8' to Surface

PLUGGING
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(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company, Box 591, Tulsa, Okla.
Address _____

STATE OF Kansas, COUNTY OF Barton, ss.

H. G. Nathing (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nathing

Box 8, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of March 1937

My commission expires Nov 1st 1939

Nicholas Sprinker
Notary Public.

15-047-16112-0000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Sand	4578	4630			
Shale	4630	4632			
Broken Lime	4632	4645			
Brown Sand	4645	4653			
Gray Lime	4653	4665			
Sand	4665	4670			
Lime	4670	4679			
Sand	4679	4717			
Lime	4717	4749			
Sand	4749	4753			
Lime	4753	4795			
Shale	4795	4800			
Lime	4800	4804			
Sand	4804	4808			
Lime	4808	4854			
Shale	4854	4861			
Black Shale	4861	4880			
Lime & Shale	4880	4884			
Lime	4884	4977			
Black Slate	4977	4980			
Lime	4980	4984			
Total Depth		4984			
Date of First Work		4-6-36			
Date Drilling Started		4-19-36			
Date Drilling completed		2-12-37			
Final total depth was reached on 2-12-37 and on 2-16-37 operations were resumed to plug this well.					
Plugging completed		3-18-37			

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