

See

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD 15-047-30000-0000

Edwards County. Sec. 17 Twp. 26S Rge. (E) 18 (W)

Location as "NE/CNW&SW" or footage from lines 1991' FWL 1995' FNL NW/4

Lease Owner Skelly Oil Company

Lease Name Belcher "A"

Well No. 1

Office Address P. O. Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed February 2, 19 65

Application for plugging filed February 3, 19 65

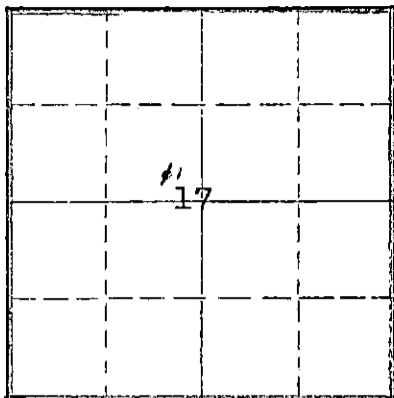
Application for plugging approved February 4, 19 65

Plugging commenced February 2, 19 65

Plugging completed February 3, 19 65

Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. A. Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3423 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Wabaunsee	Dry	3268'		8-5/8"	318'	None
Tarkio	Dry	3401'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud laden fluid 3423' to 280'  
 25 sacks cement 280' to 205'  
 Mud laden fluid 205' to 40'  
 Wood plug & walnut hulls 40' to 30'  
 10 sacks cement 30' to Base cellar  
 Surface soil Cellar to Surface

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STATE CORPORATION COMMISSION

FEB 25 1965  
2-25-1965

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Western Petroleum Co., Inc.

Address Great Bend, Kansas

STATE OF Nebraska, COUNTY OF Red Willow, ss.

C. F. Bass (employee of owner) or (owner/owner's representative)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. F. Bass

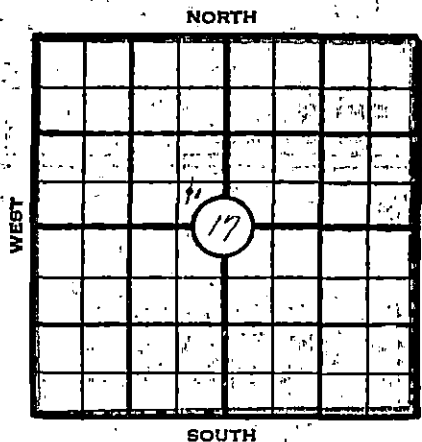
P. O. Box 649, McCook, Nebraska 69001

(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of February 19 65

My commission expires June 13, 1969

C. E. Lindsey  
Notary Public.



# SKELLY OIL COMPANY

## Well Record

Lease Name and No. **Belcher "A" #82158** Well No. **1**  
 Lease Description **All of Section 17-268-18W, Edwards**  
**County, Kansas (640 Acres)**

Location Staked **Jan. 4, 1965** by **Ford Co. Engineer**  
**1991** feet from **west** line **1995** feet from **north** line  
 of **NW/4**

Elev. K.B. **2189'**  
 D.E. **2184'**  
 Elev. G.L. **2184'**

Drilling Contractor **Western Petroleum Co., Inc.**

Work Com'd. **1/25/65** 19 **65** Drilling Com'd. **1/27** 19 **65** Reached Total Depth **2/2** 19 **65**

Rotary Drilling from **Surface** to **3423'** Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Well Completed \_\_\_\_\_ 19 \_\_\_\_\_ Total Depth **3423'** P.B.T.D. \_\_\_\_\_

Initial Completion Test \_\_\_\_\_ 19 \_\_\_\_\_

Pressures: F.C.P. \_\_\_\_\_ F.T.P. \_\_\_\_\_ S.I.C.P. \_\_\_\_\_ S.I.T.P. \_\_\_\_\_

### PRODUCING FROM

FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
<b>DRY HOLE</b>					
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots
FORMATION	thru	OPEN HOLE PERFORATIONS	TOP	BOTTOM	Total No. Shots

### CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		All Measurements were taken from top of Kelly Bushing which is <b>20</b> ft. from top of surface casing
			Sacks Used	Top Cem't Bh'd: Cas'g.	
Surface	<b>8-5/8"</b>	<b>325'</b>	<b>200</b>	<b>Surface</b>	Top Liner: _____
Intermediate					
Production					
Liner					

Size	Wt.	Thds.	Kind	Cond.	LEFT IN				PULLED OUT					
					Jts.	LTM		WTM		Jts.	LTM		WTM	
						Feet	In.	Feet	In.		Feet	In.	Feet	In.
<b>8-5/8"</b>	<b>24.7</b>	<b>88</b>	<b>J55 R2 SS</b>	<b>B</b>	<b>11</b>	<b>315</b>	<b>0</b>	<b>318</b>	<b>0</b>					

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	TOP	BOTTOM	GAS		OIL		REMARKS
			FROM	TO	FROM	TO	
<b>Source: Schlumberger</b>							
<b>Anhydrite</b>	<b>1252'</b>						
<b>Chase Group</b>	<b>2446'</b>						
<b>Pt. Hiley</b>	<b>2636'</b>						
<b>Council Grove</b>	<b>2826'</b>						
<b>Wabaunsee</b>	<b>3268'</b>						
<b>Wabaunsee Sd.</b>	<b>3328'</b>						
<b>Terkio</b>	<b>3401'</b>						

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### WORKOVER RECORD

TYPE WORK	DATE COM'D.	DATE COMP.	Plugged back or Deepened		PROD. BEFORE	PROD. AFTER
			FROM	TO		

15-047-30000-0000

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
Sand and clay	Surf.	40	Spudded 1/27/65. Set 8-5/8" OD casing in 12-1/4" hole at 325' and cemented with 200 sacks of HA-5 Pozzix cement. Cement circulated.
Sand and gravel	40	160	
Shale and sand	160	250	
Shale	250	325	
Shale	325	550	Base Blaine 672' Top Anhydrite 1252' Chase Group 2446' Top Ft. Hiley 2636' Top Council Grove Group 2826' Top Wabunsee 3268' Wabunsee Sand Section 3328'
Red bed	550	965	
Shale	965	1248	
Anhydrite	1248	1266	
Shale	1266	2080	
Shale and lime	2080	3360	
Line and shale	3360	3422	DRILL STEM TEST NO. 1 3318'-3360', tool open 45 mins., weak blow, died in 20 mins., re-covered 40' drilling mud, IFP-9 9 1/4/45 mins., FFP-18 1/2; IBHP-1005 1/2/45 mins., PDHP-850 1/2. Top Tarkio 3401'
Total depth (driller)		3422'	Total depth reached 2/2/65.
TOTAL DEPTH (Schlumberger)		3423'	

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Ran Schlumberger Dual Induction-Laterolog to 3422' and Sonic log to 3423'.  
 As there were no commercial shows of oil or gas found in drilling through the Tarkio Line, regular authority was granted to plug and abandon the well.

Plugged and abandoned as follows:

- Mud laden fluid 3423' to 280'
- 25 sacks cement 280' to 205'
- Mud laden fluid 205' to 40'
- Wood plug and walnut hulls 40' to 30'
- 10 sacks cement 30' to Base cellar
- Surface soil Cellar to Surface

Plugged and abandoned February 3, 1965.

**SLOPE TEST DATA**

DEPTH	ANGLE IN DEGREES
300'	1/4
1380'	1/4
2401'	0
2900'	0