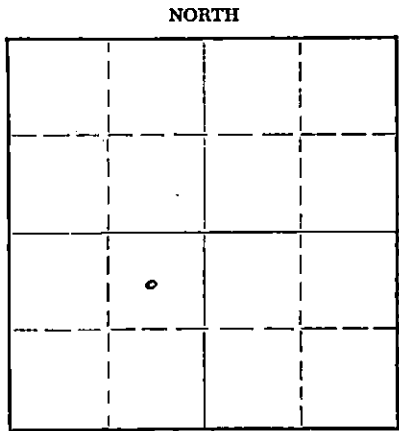


9

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Hamilton County. Sec. 30 Twp. 25S Rge. 41 (E) (W)  
Location as "NE/CNW/SW" or footage from lines Ctr NE SW  
Lease Owner Texaco Inc.  
Lease Name Ross Wilbourn Well No. 1  
Office Address 614 Bitting Bldg. - Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 1-26-1961  
Application for plugging filed 9-20-1961  
Application for plugging approved 9-26-1961  
Plugging commenced 10-10-1961  
Plugging completed 10-14-1961  
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Fred Hampel  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 5500 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1190	0
				5-1/2"	5513	2521

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.  
TD 5500 - OPBTD 5355

Plug Back w/sand fr 5355-5330; fr 5330-5294 w/cmt. Set Bridge Plug @ 600; plug back fr 600-590 w/rock; 590-460 w/20 sx cmt; 460-40 w/heavy mud; 40-30 w/rock; 30-4' w/5 sx cmt.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 23 1961

CONSERVATION DIVISION  
Wichita, Kansas

10-23-1961

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling  
Address Great Bend, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss.  
F. E. ANDERSON (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F E Anderson  
614 Bitting Bldg. - Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of October, 1961

My commission expires June 20, 1964

A E Boyd  
Notary Public.



File

# TEXACO INC.—LOG OF WELL

TULSA DIVISION

840 ACRES  
N


WELL Ross Wilbourn L. D. FILE NO. 164204

LOC. Qtr. NE SW SEC. 30 TWP. 25S RGE. 41W

Staked 660 So. & 660 W of NE Corner.

DIST. Wichita CO.-PARISH Hamilton STATE Kansas

COMM. DRG. 11-27-59 COMP. DRG. 12-21-59 DAYS DRG. 25

ROT. FROM 0 TO 5500 CABLE FROM - TO -

CONTR. OR CO. RIG NO. Capitt Drlg. Company T. D. DRILLED 5500

COMP. T. D. PR 5355 ZERO ELEV. \_\_\_\_\_ GRD. ELEV. 3547 CSG. FLG. ELEV. GL-BH-0

KB-GL-5.5

DATE OF FIRST PROD. Dry OFFICIAL COMP. DATE 1-26-60

LOGS RUN Laterlog and Sonic

## CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	1190	24	J	2	Set & Cemented @ 1185' W/350 Sx. Cement Circ.
5-1/2	5513	14-15.5	J	2	Set & Cemented @ 5497 W/100 Sx. <u>CENTRALIZERS:</u> 5400, 5360, 5320 & 5295.

## COMPLETION DATA

FORMATION	<u>DRY</u>			
DATE OF TEST				
DEPTH OF PROD. INTERVAL				<u>cc: State</u>
INITIAL PRODUCTION:	OIL - BPD			<u>Tulsa</u>
	GAS - MCF			<u>Field</u>
	WATER - BPD.			
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

## REMARKS

1) \$4.15  
 2) \$675.00  
 600.00  
 \$500.00

WELL Ross Wilbourn FIELD Unnamed AREA Tulsa

**ROTARY DRILLING LOG**

**OPERATOR:** Texaco, Inc.  
 Ross Wilbourn #1  
 C NE SW Sec. 30-258-41W,  
 Hamilton County, Kansas

**CONTRACTOR:** Capitt Drilling, Inc.  
**COMM:** 11/27/59  
**COMP:** 12/21/59

**Remarks:** Set 8-5/8" surface casing  
 at 1183' cemented with  
 350 sacks cement, 20% Diesel.

**Formations:**

Sand & Clay	245'
Sand & Shale	485'
Shale	670'
Shale & Lime	950'
Shale	1020'
Sand	1060'
Shale & Shells	1165'
Lime	1183'
Anhydrite	1300'
Shale & Sand	1875'
Shale & Lime	2000'
Lime & Shale	2497'
Shale w/Lime Streaks	2610'
Lime	2810'
Lime & Shale	2926'
Lime	3235'
Lime & Shale	3308'
Lime	5065'
Core #1	5087'
Lime & Shale	5125'
Shale	5185'
Lime & Shale	5250'
Shale	5391'
Sand	5389'
Lime	5500'

**Rotary Total Depth** 5500'

Set 5-1/2" Casing at 5497' cemented  
 with 100 sacks Pomix, 1/4# floccule.

We certify the above log is true  
 and correct to the best of our  
 knowledge and belief.

CAPITT DRILLING, INC.

*R. R. McNicol*  
 R. R. McNicol