

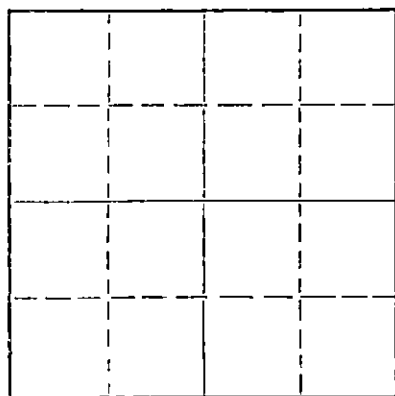
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stafford County, Sec. 27 Twp. 25 Rge. 14 (E) (W) X

Location as "NE/CNW/SW" or footage from lines NW NW SW
Lease Owner Braden - Deem, Inc.
Lease Name A. L. Wiles Well No. 1
Office Address 200 East First Suite 520 Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 3-5-70 19
Application for plugging approved 3-6-70 19
Plugging commenced 3-24-70 19
Plugging completed 3-30-70 19
Reason for abandonment of well or producing formation
Wichita, Kansas

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Depth to top Bottom Total Depth of Well 3944 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	878	None
				5 1/2	None	2691' 44

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Went to location, dug cellar, unpacked head. Set in unit, raised pole and drove stakes.

Ran bailer to check hole, pushed plug to 3830'. Dumped 5 gal of rock and 15 gal of sand to 3810'. Loaded hole with water. Set in sills, jacks and spiders and took slips out of head. Had 21" tension at 2600 psi and 26" tension at 3000 psi. Shot pipe at 3013'.

Working pipe. Spotted oil with Braden - Deem truck. Worked pipe.

Working pipe - found hole bridged at 2672'. Shot and worked pipe - moving very slowly. Rain and snow. Shut down.

Worked pipe loose, build slide and rack. Laid down 50 joints of 5 1/2" pipe.

Finished laying down 37 joints of pipe. Plugging well. Set bridge at 340' with 10' of rock and 25 sacks of cement. Mudded to 30' and dumped 10 sacks of cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

P. O. Box 221 Great Bend, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 8 day of April, 1970

My commission expires May 27, 1973

Notary Public.

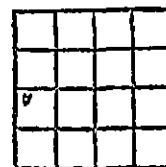
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company- SKELLY OIL CO.
Farm- A. L. Wiles No.1

SEC. 27 T. 25 R.14W
NW NW SW
330' fr NL, 330' fr WL of
SW/4

County Stafford
KANSAS



Total Depth. 3944' PB 3913'
Comm. 2-28-59 Comp. 3-15-59
Shot or Treated.
Contractor. Claude Wentworth Drig.
Issued. 8-1-59

CASING:

8 5/8" 874' cem w/500 sx.
5 1/2" 3944' cem w/150 sx.

Elevation. 1993' DF

Production. 290 BOPD

Figures Indicate Bottom of Formations.

surface soil, sand & clay 40
sand 225
red bed & shale 380
Anhydrite 900
shale 1375
shale and shells 1865
lime and shale 1950
lime 2300
lime and shale 3225
lime 3713
lime, light tan, medium crystalline 3716
lime 3754
lime, light tan to buff, medium crystalline 3760
lime 3775
lime 3835
lime, light tan, finely crystalline, fossiliferous 3857
lime 3887
lime, green to buff, finely crystalline coarsely oolitic and slightly oolitic 3917
lime 3944
Total Depth
Plugged back to 3913'

#3 packer set at 3887', used 30' anchor, op 65 mins, very slight blow of air thruout, rec. 40' of muddy salt water. IBHP 120#/20 mins., IFP 15#, FFP 15#, FBHP 105#/20 mins.

Producing Formation: Lansing Lime
Top 3846 Bottom 3854
3877' 3882'

Perf. #1 3877-3882' 30 holes.
Acidized between 3877 and 3882' Treatment #1
Acidized between 3877 and 3882' Treatment #2
Perf. #2 3846-3854' 48 holes.
Acidized 3846-3854' Treatment #3

TOPS:
Anhydrite 863
Base Anhydrite 877
Wellington 1336
Base Wellington 1980
Topeka 3230
Heebner Shale 3531
Brown Lime 3682
Lansing Lime 3708

Ran Welex Radiation Guard Log.

DRILL STEM TESTS: HALLIBURTON

#1 packer set at 3713', used 62' anchor, op 65 mins., strong blow of air thruout rec. 300' of gas cut watery mud, 60' of muddy water, IBHP 835#/20 mins., IFP 35#, FFP 95#, FBHP 715#/20 mins.

#2 packer set at 3835', used 22' anchor, op 65 mins, gas to surf in 6 min., gas gauged 240 MCF decreasing to 157 MCF in 16 mins., and 120 MCF in 65 mins., rec. 130' of gas cut mud w/specks of oil, 60' of very heavy oil & gas cut mud; 60' of heavy gas cut muddy oil, 70' of free oil. IBHP 1035#/20 mins. IFP 15#, FFP 35#, FBHP 965#.

RECEIVED
STATE CORPORATION COMMISSION
MAR 9 1970
CONSERVATION DIVISION
Wichita, Kansas