

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH T-25S

	32		

Locate well correctly on above
Section Plat

Stafford

County. Sec. 32 Twp. 25S Rge. 14W (W)

Location as "NE/CNW/SW" or footage from lines. SE/4 SE/4 SE/4
Lease Owner White Eagle Oil Company
Lease Name Boylan Well No. 1
Office Address 618 First Nat'l Bldg., Tulsa 3, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Jan. 3 19 53
Application for plugging filed Jan. 3 19 53
Application for plugging approved Jan. 3 19 53
Plugging commenced Jan. 3 19 53
Plugging completed Jan. 3 19 53
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives
Producing formation Depth to top Bottom Total Depth of Well 4534 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka		3390'		10-3/4"	342'	none
Heebner		3619'				
Toronto		3632'				
Douglas		3653'				
Kansas City		3796'				
Viola		4354'				
Arbuckle		4493'				
Simpson		4435'				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

TD 4534'
Pumped Halliburton cement plug to 300'
Spotted 20 sacks cement
Filled with mud to 35'
Plugged and spotted 10 sacks cement to surface

RECEIVED
KANSAS STATE CORPORATION COMMISSION

1-9-53

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KANSAS STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Hilton Drilling Company
Address Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Harry Saye (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Harry Saye
Manager of Production

SUBSCRIBED AND SWORN TO before me this 6th day of January 19 53

My commission expires 8/29/55

Notary Public.

PLUGGING
SEC-32T-25S-14W
PAGE 70 LINE 28

D R I L L E R ' S L O G

COMPANY: HELMERICH & PAYNE, INC.

LOCATION: SE SE SE
 Sec. 32-25S-14W
 Stafford County
 Kansas

CONTRACTOR: HILTON DRILLING COMPANY, INC.

FARM NAME: BOYLAN NO. 1

ELEVATION: 2009 R.B.

COMMENCED: 12-11-52

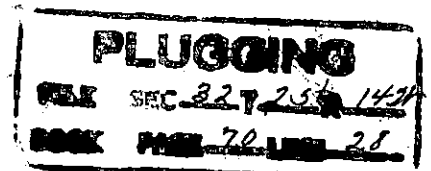
COMPLETED: 1-3-53

Casing Used: 10-3/4 set at 342' w/325 sacks

Clay and Sand	40
Sand and Gravel	120
Shale and Sand Streak	200
Hard Sand	220
Gray Shale	255
Hard Sand and Red Bed	340
Red Bed	915
Anhydrite	945
Shale and Shells	1385
Shale and Lime	2025
Lime	2370
Lime and Shale	2555
Lime	2645
Lime and Shale	3292
Lime	3721
Shale	3758
Shale, Sand and Lime	3777
Lime	3848
Lime and Chert	3869
Lime	3928
Lime and Chert	3956
Lime	4097
Lime and Shale	4135
Lime, Shale and Chert	4172
Lime and Chert	4210
Conglomerate	4239
Conglomerate and Chert	4274
Lime and Chert	4301
Conglomerate	4341
Cherty Conglomerate	4376
Chert	4391
Viola Lime	4444
Shale, Sand and Lime	4465
Simpson Shale and Lime	4490
Simpson	4493
Arbuckle Lime	4534
Total Depth	4534

TOPS:

Heebner	3619	-1610
Brown Lime	3775	-1766
Lansing	3797	-1788
Viola	4354	-2345
Arbuckle	4493	-2484



STATE OF KANSAS)
) SS
 COUNTY OF BARTON)

I, the undersigned, being duly sworn on oath, state that the above statement and log are true and a correct record and log of the well drilled at the location above described.

HILTON DRILLING COMPANY, INC.

Henry Peacock
 Henry Peacock, Secretary

Subscribed and sworn to before me this 5th day of January, 1953.

My commission expires: April 4, 1956

Margaret Whitmore
 Notary Public

WELL LOG

Formation	Top	Bottom	Formation	Top	Bottom
1-1 2-1 3-1 4-1 5-1 6-1 7-1 8-1 9-1 10-1 11-1 12-1 13-1 14-1 15-1 16-1 17-1 18-1 19-1 20-1 21-1 22-1 23-1 24-1 25-1 26-1 27-1 28-1 29-1 30-1 31-1 32-1 33-1 34-1 35-1 36-1 37-1 38-1 39-1 40-1 41-1 42-1 43-1 44-1 45-1 46-1 47-1 48-1 49-1 50-1 51-1 52-1 53-1 54-1 55-1 56-1 57-1 58-1 59-1 60-1 61-1 62-1 63-1 64-1 65-1 66-1 67-1 68-1 69-1 70-1 71-1 72-1 73-1 74-1 75-1 76-1 77-1 78-1 79-1 80-1 81-1 82-1 83-1 84-1 85-1 86-1 87-1 88-1 89-1 90-1 91-1 92-1 93-1 94-1 95-1 96-1 97-1 98-1 99-1 100-1			1-1 2-1 3-1 4-1 5-1 6-1 7-1 8-1 9-1 10-1 11-1 12-1 13-1 14-1 15-1 16-1 17-1 18-1 19-1 20-1 21-1 22-1 23-1 24-1 25-1 26-1 27-1 28-1 29-1 30-1 31-1 32-1 33-1 34-1 35-1 36-1 37-1 38-1 39-1 40-1 41-1 42-1 43-1 44-1 45-1 46-1 47-1 48-1 49-1 50-1 51-1 52-1 53-1 54-1 55-1 56-1 57-1 58-1 59-1 60-1 61-1 62-1 63-1 64-1 65-1 66-1 67-1 68-1 69-1 70-1 71-1 72-1 73-1 74-1 75-1 76-1 77-1 78-1 79-1 80-1 81-1 82-1 83-1 84-1 85-1 86-1 87-1 88-1 89-1 90-1 91-1 92-1 93-1 94-1 95-1 96-1 97-1 98-1 99-1 100-1		

PLUGGING
 FILE REC—T—R—
 BOOK PAGE LINE

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Darry Saye
 Name and title of representative of company

Subscribed and sworn to before me this 7th day of

My Commission expires 8/29/55

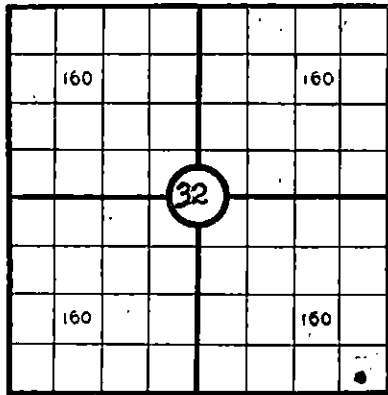
January 1953
Ernest H. Bell
 Notary Public.

WHITE EAGLE OIL COMPANY

640 Acres

N T. 25-S

WELL RECORD



S
Locate well correctly

R. 14-W

STATE Kansas
COUNTY Stafford, SEC. 32, TWP. 25-S, RGE. 14-W
COMPANY OPERATING Helmerich & Payne
OFFICE ADDRESS 618 First National Building, Tulsa 3, Oklahoma
FARM NAME BOYLAN WELL NO. 1
DRILLING STARTED 12-11-52, DRILLING FINISHED 1-3-53
DATE OF FIRST PRODUCTION _____ COMPLETED 1-3-53
WELL LOCATED SE $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ 330 ft. North of South
Line and 2310 ft. East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 2006 ft. GROUND KB Measurement
CHARACTER OF WELL (Oil, gas or dryhole) Dry hole 2009

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Topeka	3390'		4 Kansas City	3796'	
2 Heebner	3619		5 Viola	4354	
3 Toronto	3632		6 Arbuckle	4493	

Perforating Record If Any

Shot Record

Formation	From	To	No. of Holes	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled			Packer Record		
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	32.75#		H-40 Seamless	342							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING

MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10-3/4"	342		350	3	skls Calc. Ch.	Halliburton			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to 4534' _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water Production _____ bbls.

Gravity of oil _____ Type of Pump if pump is used, describe _____

Open Flow _____ M.C.P. Length of test _____ Water Production _____ bbls.

Deliverability _____

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STATE COMMISSION
JAN 12 - 1953
CONSERVATION DIVISION
Wichita, Kansas