

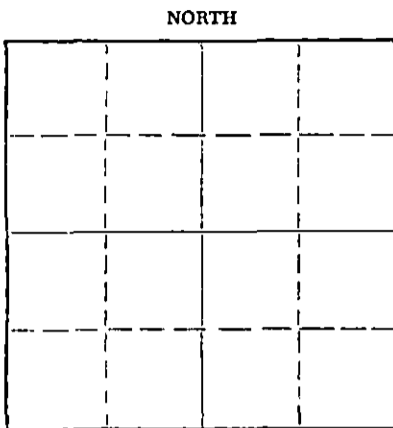
15-047-00068-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

# Edwards County. Sec. 2 Twp. 26 Rge. 18 (E)      (W)

Location as "NE/CNW/SW" or footage from lines SE SE SW

Lease Owner Morgenstern & Specter

Lease Name McCalmun Well No. 1

Office Address Russell, Kans.

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 11-29-58 19    

Application for plugging filed 7-26-64 19    

Application for plugging approved 7-27-64 19    

Plugging commenced September, 2, 1964 19    

Plugging completed September, 27, 1964 19    

Reason for abandonment of well or producing formation  
Failure to produce profitably

If a producing well is abandoned, date of last production      19    

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving Pratt, Kansas

Producing formation Viola Depth to top 4772' Bottom 4845' Total Depth of Well 4846' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	288'	none
				5 1/2"	4845'	2820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from      feet to      feet for each plug set.

Plugged, back with sand to - 4830-feet, dumped 5- sacks cement.  
Set a ten foot Rock Bridge at 270-feet, dumped 25- sacks cement.  
Mudded hole up to 40- feet, Set a Rock Bridge, and dumped ten-  
sacks cement.

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OCT 1 - 1964

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor LYNCH CASING PULLING, COMPANY. NO. 457

Address Rt. 4 GREAT BEND, KANSAS

STATE OF Kansas, COUNTY OF Russell, ss.

Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Russell, Kans.  
(Address)

SUBSCRIBED AND SWORN TO before me this 30<sup>th</sup> day of September, 1964

Barbara Krug  
Notary Public.

My commission expires Feb. 29, 1968

15-047-00066-0000

Company- D. E. LAUCK OIL CO. & SOUTHLAND  
 Farm- McClanahan No. 1

SEC. 1 T. 26  
 SE SE SW

Total Depth. 4846'  
 Comm. 11-13-58 Comp. 11-29-58  
 Shot or Treated.  
 Contractor. Lauck Drig.  
 Issued. 3-7-59

County Edwards  
 KANSAS



CASING:  
 8 5/8" 288' cem w/250 sx.  
 5 1/2" 4845' cem w/75 sx.

Elevation. 2157' DP

Production. 79 BOPD

Figures Indicate Bottom of Formations.

sand	215
shale	400
sandy shale	450
shale	490
sand	540
red bed	625
lime & shale	655
red bed	1095
shale & shells	1220
Anhydrite	1245
shale & shells	2185
lime & shale	2660
shale & shells	2730
shale & lime	3305
shale & shells	3327
lime & shale	3379
shale & lime	3614
lime (broken)	3715
lime & shale	3835
lime	3921
shale	3926
lime	3930
lime & shale	4093
lime	4445
lime (cherty)	4495
shale & sand	4534
lime, shale & chert	4571
shale, sand & chert	4596
chert	4606
chert & lime	4627
shale	4670
chert	4723
chert, sand & shale	4770
chert, lime, shale & sand	4804
lime	4835
lime & chert	4846 RTD
Total Depth	

DST #2 (Sun) 4613-4627 op 1 hr, strong blow thruout; gas to surface in 30 min., insufficient to gauge. Rec. 600' gassy oil & 660' slightly oil specked water; IFP 220#, FFP 600#, BHP 1280#/30 mins.

DST #3 (M-D) 4675-4694; op 1 hr., weak blow thruout rec. 30' drilling mud; ISIP 1583#/30 min., PSIP 1450#/30 min., IFP 33#, FFP 50#.

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TOPS:	SAMPLE	WELEX
Heebner	3921	3918
Toronto	3933	3935
Douglas	3958	3955
Broken lime	4057	4052
Lansing-Kansas City	4068	4065
Base Kansas City	4425	4429
Basal Pennsylv. sand	4584	4586
Conglomerate	—	4595
Mississippian	4593	4609
Kinderhook shale	—	4714
Kinderhook sand	4728	4726
Viola	4773	4772

DST #1 (Sun) 4576-4606, op 1 hr., strong blow thruout; rec. 1800' gassy mud; specks of oil in bottom 60'. IFP 360#, FFP 680#; BHP 1440#/30 min. (cir. was lost in this zone)