

6-14-88 15-847-20064-0000 ¹⁴⁶ R

To: 1 120098
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Drill Completion Date 2/5/70

NW NE SE, SEC. 33, T 26 S, R 18 W/E
2310 feet from S section line
990 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5364

Lease Name Welsch Well # 1

Operator: Beren Corporation
Name & Address: Box 723
Hays, KS 67601

County Edwards 155.35

Well Total Depth 4780 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 176, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 14 Month: 6 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4770' cemented w/150 sx cement Perfs at 4230-41, 4708-20'

1st plug sand back to 4180' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, release 8 5/8" wiper plug

and pump 125 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 2 p.m. Day: 14 Month: 6 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4180' and dumped 5 sx cement on top of sand through bailer.

2nd plug pumped in 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-400 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2800' of 5 1/2" casing.

(If additional description is necessary, use BACK of this form.)

Observe this plugging.

INVOICED

DATE 7-13-88

Signed Duane Rankin (TECHNICIAN)

INV. NO. 21299