

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-109-20569-00-00
Spot: N2NESWSW Sec/Twnshp/Rge: 5-13S-33W
1270 feet from S Section Line, 4290 feet from E Section Line
Lease Name: JACK LEE Well #: 2
County: LOGAN Total Vertical Depth: 4650 feet

Operator License No.: 31021
Op Name: CASTELLI EXPLORATION, INC.
Address: 6908 NW 112TH
OKLAHOMA CITY, OK 73162

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		4636		
PROD	4.5	4646		225 SX
SURF	8.625	209		140 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/20/2015 9:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: RICK POPP Company: EXPRESS WELL SERVICE & SUPPL Phone: (620) 786-5514

Proposed Plugging Method: Ordered 375 sx 60/40 pozmix 4% gel cement w/500 # hulls.
Perforations at 4004' - 4006', 4161' - 4165', 4521' - 4531'.
Gas Vent Packer stuck at 3989' - 4012'.
Free Point tubing is at 3045'. Shot tubing off at 3045'.
DV Tool at 2439' w/500 sx cement.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/20/2015 3:45 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

End of stuck tubing is at 4600'. Pumped 170 sx neat cement and displaced. Let set 2 hours.
Cut tubing at 3000' and pumped 75 sx cement w/200 # hulls. Pulled tubing to 2000' and
pumped 75 sx cement w/200 # hulls. Pulled tubing to 1000' and pumped 108 sx cement. Good
circulation of cement. Pulled tubing out and topped off with 20 sx cement. Tied on to backside
and it was full of cement.

GPS: 38.94886 -101.01484

Perfs:

Top	Bot	Thru	Comments
4521	4531		

Remarks: QUALITY CEMENT TICKET # 1906

Plugged through: TBG

District: 04

Signed _____


(TECHNICIAN)

CM

KCC WICHITA

Form CP-2/3

OCT 29 2015

NOV 16 2015

RECEIVED