

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-153-20510-00-00
Spot: SWSENESE Sec/Twnshp/Rge: 3-1S-33W
1580 feet from S Section Line, 390 feet from E Section Line
Lease Name: ALOISE Well #: 1
County: RAWLINS Total Vertical Depth: 4200 feet

Operator License No.: 33372
Op Name: TAOS RESOURCES OPERATING COMP
Address: 1455 W LOOP S SUITE 600
HOUSTON, TX 77027

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4121		635 SX
SURF	8.625	247		200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/26/2015 9:00 AM
Plug Co. License No.: 34787 Plug Co. Name: GREEN OIL FIELD SERVICES, LLC
Proposal Rcvd. from: RAY DOROTHY Company: TAOS RESOURCES Phone: (308) 345-4029

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/800 # hulls.
8 5/8" surface casing set at 247' w/200 sx cement. 4 1/2" production casing set at 4221' w/635 sx cement.
TD 4222'. Perforations: 3923' - 3927'.
CIBP set at 3961'. Packer stuck in 4 1/2" casing at 3766' with two joints of tubing on top.
Production casing squeezed multiple times.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 10/26/2015 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 3716' and pumped 80 sx cement w/200 # hulls. Pulled tubing to 2504' and pumped 80 sx cement w/150 # hulls. Pulled tubing to 1257' and pumped 80 sx cement w/150 # hulls. Cement circulated to surface. Pulled tubing to surface. Connected to 4 1/2" production casing and pumped 10 sx cement. 8 5/8" surface casing had been squeezed. Visible cement in casing.

GPS: 39.99191N -101.00149W

Perfs:

Top	Bot	Thru	Comments
3923	3927		

Remarks: GLOBAL OILFIELD SERVICES TICKET # 2529

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

KCC WICHITA

NOV 16 2015

RECEIVED

Form CP-2/3

OCT 29 2015