

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address: P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: _____

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mike Dixon

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-16-93 11-22-93 12-08-93
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21,302 - 0000

County Reno

C NW NW Sec. 27 Twp. 24 Rge. 9 E

660 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gagnebin Well # 1

Field Name Unnamed

Producing Formation Mississippi

Elevation: Ground 1674 KB 1682

Total Depth 4065 PBTD _____

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan DEA 4694
(Data must be collected from the Reserve Pit)

Chloride content 54,000 ppm Fluid volume 1000 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Roustabout Serv. Inc.

Lease Name Beck License No. 31056

Quarter 6 Sec. 27 S Rng. 12 E/W

County Pratt Docket No. D-21-516

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond
Title Vice President Date 12-22-93

Subscribed and sworn to before me this 22nd day of December, 19 93.

Notary Public Kellie S. Carter
Date Commission Expires June 15, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
DISTRIBUTION
KCC _____ SVD/Rep. _____
KGS _____ Plug _____ Other _____
(Specify) _____
KANSAS

KELLIE S. CARTER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-15-97

91

Operator Name Raymond Oil Co., Inc. Lease Name Gagnebin Well # 1
 Sec. 27 Twp. 24 Rge. 9 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3093	-1411
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3109	-1427
List All E.Logs Run: Halliburton:		Brn Lm	3276	-1594
DI, ND, FRAC, CAL, SONICE		BKC	3658	-1976
		Mississippi	3780	-2098
		Kh Sh	3852	-2180
		Viola	4057	-2375
		RTD	4065	-2383

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	222'	60/40 poz	225	2% gel 3% cc.
Production	7-7/8"	4 1/2"	9.5#	3981'	60/40 poz	225	latex last 50sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3782-3789	1000 gal 7 1/2% MA	3782-89
2	3578-3582	1000 gal 7 1/2% MA	3578-82

TUBING RECORD Size None Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DST REPORT

RAYMOND OIL COMPANY, INC.

Gagnebin #1
C-NW-NW
Section 27-24S-9W
Reno County, Kansas
Lease No. 6026-00
API# 15-155-21302

DST #1 3761-3792. 30-60-45-90. 1st open: SB immd. 2nd open: GTS
5" GA 10,100 CFG decr. 6,930 CFG and stabilized. Rec 40'
GCM. IF 44/22# ISIP 1244# - BLDG. FF 40/28# FSIP 1240# - BLDG.

DST #2 3792-3802. 30-60-45-90. 1st open: SB immd. GTS 17". 20"
GA 9,200 CFG and stabilized. 2nd open: 5" Ga 9,200 CFG
25" Ga 5,320 CFG - stabilized. Rec: 30' GCM, 60' MW, CHL -
60,000 PPM IF 33/33# FF 40/44# ISIP 1387# FSIP 1383#.

RECEIVED
STATE CORPORATION COMMISSION
JAN 14 1994
CONSERVATION DIVISION
Topeka, Kansas

FIELD TICKET NO. 4464

INVOICE NO. 1008

DATE 11-19-93

UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

Raymond Oil Co.
5730 North Broadway
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-16-93	Reno KS	KS	Gagnebin	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	223'	222'	208'	
Cementing surface pipe.				
(1) Cementing unit				325.00
225 sax	60-40 Poz Mix Cement	@ 4.00 per sax		900.00*
7 sax	Calcium Chloride	@ 21.00 per sax		147.00*
	Bulk charge	@ .80 x 232 sax		185.60*
	Drayage	@ 11.5-T x .60 x 48 mi.		331.20*
1	8 5/8" Top Wooden Plug	@ 30.00 ea.		30.00*
SALES TAX				\$ 94.03
TOTAL				\$ 2,012.83

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE COMMISSION

JAN 14 1994

REGISTRATION DIVISION

UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 4491
 INVOICE NO. 1023
 DATE 11-24-93

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
 5730 North Broadway
 Wichita KS 67219

FULLY INSURED

Att'n: Art Schoenhofer

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.																																																
11-22-93	Reno	KS	Gagnebin	01																																																
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Cementing long string. <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;"></td> <td style="width: 35%;">(1) Cementing unit</td> <td style="width: 15%;"></td> <td style="width: 35%; text-align: right;">800.00</td> </tr> <tr> <td>200 sax</td> <td>60-40 Poz Mix</td> <td>@ 4.00 per sax</td> <td style="text-align: right;">800.00*</td> </tr> <tr> <td>50 sax</td> <td>60-40 Poz Mix-Latex</td> <td>@ 15.00 per sax</td> <td style="text-align: right;">750.00*</td> </tr> <tr> <td>9 sax</td> <td>Gel</td> <td>@ 8.00 per sax</td> <td style="text-align: right;">40.00*</td> </tr> <tr> <td>7</td> <td>4 1/2" Centralizer</td> <td>@ 26.00 ea.</td> <td style="text-align: right;">182.00*</td> </tr> <tr> <td>1</td> <td>4 1/2" Guide Shoe Std</td> <td>@ 64.50 ea.</td> <td style="text-align: right;">64.50*</td> </tr> <tr> <td>1</td> <td>4 1/2" Insert Valve AFU Std</td> <td>@ 87.50 ea.</td> <td style="text-align: right;">87.50*</td> </tr> <tr> <td></td> <td>Bulk charge</td> <td>@ .80 x 255 sax</td> <td style="text-align: right;">204.00*</td> </tr> <tr> <td></td> <td>Draysage</td> <td>@ 12.75-T x .60 x 48 mi.</td> <td style="text-align: right;">367.20*</td> </tr> <tr> <td></td> <td>4 1/2" Top Rubber Plug</td> <td>@ 31.00 ea.</td> <td style="text-align: right;">31.00*</td> </tr> <tr> <td colspan="3"></td> <td style="text-align: right;">SALES TAX \$ 149.05</td> </tr> <tr> <td colspan="3"></td> <td style="text-align: right;">TOTAL \$ 3,475.25</td> </tr> </table>					(1) Cementing unit		800.00	200 sax	60-40 Poz Mix	@ 4.00 per sax	800.00*	50 sax	60-40 Poz Mix-Latex	@ 15.00 per sax	750.00*	9 sax	Gel	@ 8.00 per sax	40.00*	7	4 1/2" Centralizer	@ 26.00 ea.	182.00*	1	4 1/2" Guide Shoe Std	@ 64.50 ea.	64.50*	1	4 1/2" Insert Valve AFU Std	@ 87.50 ea.	87.50*		Bulk charge	@ .80 x 255 sax	204.00*		Draysage	@ 12.75-T x .60 x 48 mi.	367.20*		4 1/2" Top Rubber Plug	@ 31.00 ea.	31.00*				SALES TAX \$ 149.05				TOTAL \$ 3,475.25	
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TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 14 1994
 CONSERVATION DIVISION
 Kansas

RAYMOND OIL COMPANY, INC.

P. O. BOX 48788

ONE MAIN PLACE - SUITE 900

TELEPHONE 316-267-4214

WICHITA, KANSAS 67201

ORIGINAL

January 13, 1993

Kansas Corporation Commission
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202

Re: Raymond Oil Company, Inc.
#1 Gagnebin
Sec 27-24S-09W
Reno County, Kansas

Gentlemen;

Enclosed please find the following forms and necessary information on the above referenced well:

ACO-1 (original & 2 copies)
DST Report
CORAL Log
Frac Finder Microsiesmogram
Dual Induction Laterolog
Spectral Density neutron II Log
Geologist's Report
Cementing Tickets

Should you need any further information, please do not hesitate to contact us.

Sincerely,

RAYMOND OIL COMPANY, INC.



Timothy D. Hellman
Exploration Manager

/mh

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

JAN 14 1994

CONSERVATION DIVISION
Wichita, Kansas