

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21.330-0000 ORIGINAL

County Reno

S1-NW1-NE1- Sec. 34 Twp. 24S Rge. 9W X E

1090 Feet from X/W (circle one) Line of Section

1980 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Sullard Well # 1-34

Field Name \_\_\_\_\_

Producing Formation Mississippian

Elevation: Ground 1675' GR KB 1684' KB

Total Depth 3976' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 220' 85/8" @ 232' KB

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT I 12-14-95 SV  
(Data must be collected from the Reserve Pit)

Chloride content 74,000 ppm Fluid volume 80 bbls

Dewatering method used Trucking & Evaporation.

Adcation of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C&C Tank Service

Lease Name Roach License No. #30208

SW Quarter Sec. 14 Twp. 23 S Rng. 9W XW

County Reno Docket No. #22208

Operator: License # #6044 / #9855

Name: Stelbar Oil Corporation, Inc. / Grand Mesa Operating Company

Address 155 North Market  
Suite #500

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Roscoe L. Mendenhall

Phone ( 316 ) 264-8378

Contractor: Name: Sterling Drilling Company

License: #5142

Wellsite Geologist: Steve Stribling

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSV, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08/25/94 08/31/94 08/31/94  
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall  
Title Roscoe L. Mendenhall, Engineer Date 12/09/94

Subscribed and sworn to before me this 9th day of December 19 94.

Notary Public Ginger L. Kelley

Date Commission Expires July 1, 1996

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appl. Expires 9/94

STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached   
Wireline Log Received   
Geologist Report Received   
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Stelbar Oil Corporation, Inc. /

Operator Name Grand Mesa Operating Co. Lease Name Sullard Well # 1-34

Sec. 34 Twp. 24S Rge. 9W  East  West County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation	Sample	E-Log
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3108 -1424	3108 -1424
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	3293 -1609	3292 -1608
List All E.Logs Run:		Lansing	3320 -1636	3320 -1636
1. Comp. Neutron/Comp. Photo-Density Log.		Stark Shale	3584 -1900	3581 -1897
2. Long-Spaced Comp. Sonic Integrated Transit Time Log.		Hushpuckney	3618 -1934	3616 -1932
3. Array Induction Shallow Focused Log.		B/Kansas City	3672 -1988	3670 -1986
		Mississippian	3795 -2111	3795 -2111
		Gilmore City	3869 -2185	3863 -2179
		Kinderhook	3884 -2200	3879 -2195

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (new)	20# -220'	232' KB	60/40 pozmix	195	2% gel, 3% cc
Production		4 1/2" (used)	10.5#-2174'		Pump 500 gals. super flush followed by 185 sx., 50/50		
		4 1/2" (new)	10.5#-1768'	3952' KB	pozmix, 2% gel, 10% salt, 5#/sx. gilsonite & 1.5% Halad 322.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
4 SPF	Mississippian - 3796' - 3812'	Acidize w/2000 gals. 7 1/2% FE acid.	3796'-3812'
		Frac w/33,000# 12/20 sd. and 31,000 gals. x-linked gel.	3796'-3812'

TUBING RECORD		Size	Set At	Packer At	Liner Run	Production Interval	
		2 3/8"	3867'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	3796'-3812'	
Date of First, Resumed Production, SWD or In:		Producing Method					
09/27/94		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	300	90	12,000	31		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

METHOD OF COMPLETION:  Perf.  Dually Comp.  Commingled

ORIGINAL

# FORMATION

CONFIDENTIAL

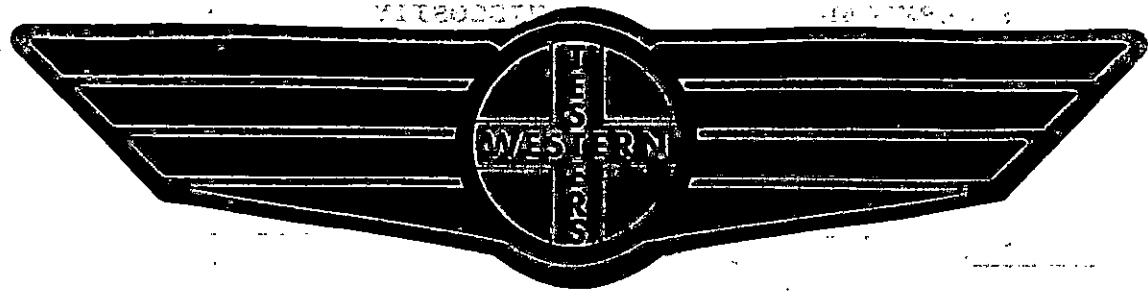
# TEST

# REPORT

RELEASED

JAN 11 1996

FROM CONFIDENTIAL



Home Office: Wichita, Kansas 67201

P.O. Box 1599

Phone 1-800-688-7021

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 12 1994

CONSERVATION DIVISION  
WICHITA, KANSAS

API# 15-155-21330

## DST REPORT

RELEASED

JAN 11 1996

## GENERAL INFORMATION

FROM CONFIDENTIAL

DATE	: 8/29/94	TICKET	: 20544
CUSTOMER	: STELBAR OIL/GRAND MESA	LEASE	: SULLARD
WELL	: #1-34 TEST: 1	GEOLOGIST	:
ELEVATION	: 1684 KB	FORMATION	: MISSISSIPPI
SECTION	: 34	TOWNSHIP	: 24S
RANGE	: 9W COUNTY: RENO	STATE	: KS
GAUGE SN#	: 10270 RANGE : 4150	CLOCK	: 12

## WELL INFORMATION

PERFORATION INTERVAL FROM:	3784.00 ft	TO:	3810.00 ft	TVD:	3810.0 ft
DEPTH OF SELECTIVE ZONE:				TEST TYPE:	GAS
DEPTH OF RECORDERS:	3802.0 ft		3805.0 ft		
TEMPERATURE:	116.0				
DRILL COLLAR LENGTH:	425.0 ft	I.D.:			2.200 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:			0.000 in
DRILL PIPE LENGTH :	3339.0 ft	I.D.:			3.800 in
TEST TOOL LENGTH :	20.0 ft	TOOL SIZE :			5.500 in
ANCHOR LENGTH :	26.0 ft	ANCHOR SIZE:			5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:			0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :			4.5XH
PACKER DEPTH:	3779.0 ft	SIZE:			6.630 in
PACKER DEPTH:	3784.0 ft	SIZE:			6.630 in
PACKER DEPTH:	0.0 ft	SIZE:			0.000 in
PACKER DEPTH:	0.0 ft	SIZE:			0.000 in

## MUD INFORMATION

DRILLING CON. :	STERLING RIG 4	VISCOSITY :	46.00 cp
MUD TYPE :	CHEMICAL	WATER LOSS:	6.400 cc
WEIGHT :	9.100 ppg	SERIAL NUMBER:	
CHLORIDES :	6000 ppm	REVERSED OUT?:	NO
JARS-MAKE :			
DID WELL FLOW?:	YES		

## COMMENTS

## Comment

INITIAL FLOW PERIOD STRONG BLOW. GAS TO SURFACE  
IN 2 MINUTES. FINAL FLOW PERIOD GAS TO SURFACE.

**DST REPORT (CONTINUED)**

**FLUID RECOVERY**

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
60.0	0.0	0.0	0.0	100.0	MUD
120.0	0.0	0.0	45.0	55.0	WATERY MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 28000 PPM

**RATE INFORMATION**

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	80.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.5924	STB	AVERAGE WATER RATE:	10.1549	STB/D
WATER VOLUME:	0.2539	STB			
TOTAL FLUID :	0.8462	STB			

**FIELD TIME & PRESSURE INFORMATION**

INITIAL HYDROSTATIC PRESSURE: 1869.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	395.00	395.00
INITIAL SHUT-IN	45.00		1286.00
FINAL FLOW	45.00	437.00	354.00
FINAL SHUT-IN	60.00		1132.00

FINAL HYDROSTATIC PRESSURE: 1848.00

**OFFICE TIME & PRESSURE INFORMATION**

INITIAL HYDROSTATIC PRESSURE: 1871.00

Description	Duration	p1	p End
INITIAL FLOW	35.00	406.00	406.00
INITIAL SHUT-IN	45.00		1298.00
FINAL FLOW	45.00	441.00	358.00
FINAL SHUT-IN	60.00		1149.00

FINAL HYDROSTATIC PRESSURE: 1863.00

**GAS FLOW REPORT**

**GENERAL INFORMATION**

DATE : 8/29/94 CUSTOMER : STELBAR OIL/GRAND MESA WELL : #1-34      TEST: 1 ELEVATION: 1684 KB SECTION : 34 RANGE : 9W      COUNTY: RENO GAUGE SN#: 10270      RANGE : 4150	TICKET : 20544 LEASE : SULLARD GEOLOGIST: FORMATION: MISSISSIPPI TOWNSHIP : 24S STATE : KS CLOCK : 12
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**PRE FLOW**

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.250	12 PSIG	893000 SCF/D
15 MIN	MERLA	1.250	25 PSIG	1421000 SCF/D
25 MIN	MERLA	1.250	27 PSIG	1506000 SCF/D

**SECOND FLOW**

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.250	30 PSIG	1612000 SCF/D
15 MIN	MERLA	1.250	34 PSIG	1764000 SCF/D
25 MIN	MERLA	1.250	34 PSIG	1764000 SCF/D
35 MIN	MERLA	1.250	34 PSIG	1764000 SCF/D
45 MIN	MERLA	1.250	34 PSIG	1764000 SCF/D

**PRESSURE TRANSIENT REPORT**

**GENERAL INFORMATION**

DATE : 8/29/94	TICKET : 20544
CUSTOMER : STELBAR OIL/GRAND MESA	LEASE : SULLARD
WELL : #1-34 TEST: 1	GEOLOGIST:
ELEVATION: 1684 KB	FORMATION: MISSISSIPPI
SECTION : 34	TOWNSHIP : 24S
RANGE : 9W COUNTY: RENO	STATE : KS
GAUGE SN#: 10270 RANGE : 4150	CLOCK : 12

**INITIAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	406.00	406.00
5.00	406.00	0.00
10.00	406.00	0.00
15.00	406.00	0.00
20.00	406.00	0.00
25.00	406.00	0.00
30.00	406.00	0.00
35.00	406.00	0.00

**INITIAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	1101.00	1101.00	12.67
6.00	1182.00	81.00	6.83
9.00	1201.00	19.00	4.89
12.00	1219.00	18.00	3.92
15.00	1230.00	11.00	3.33
18.00	1240.00	10.00	2.94
21.00	1251.00	11.00	2.67
24.00	1259.00	8.00	2.46
27.00	1267.00	8.00	2.30
30.00	1273.00	6.00	2.17
33.00	1280.00	7.00	2.06
36.00	1284.00	4.00	1.97
39.00	1288.00	4.00	1.90
42.00	1292.00	4.00	1.83
45.00	1298.00	6.00	1.78

**PRESSURE TRANSIENT REPORT (CONTINUED)**

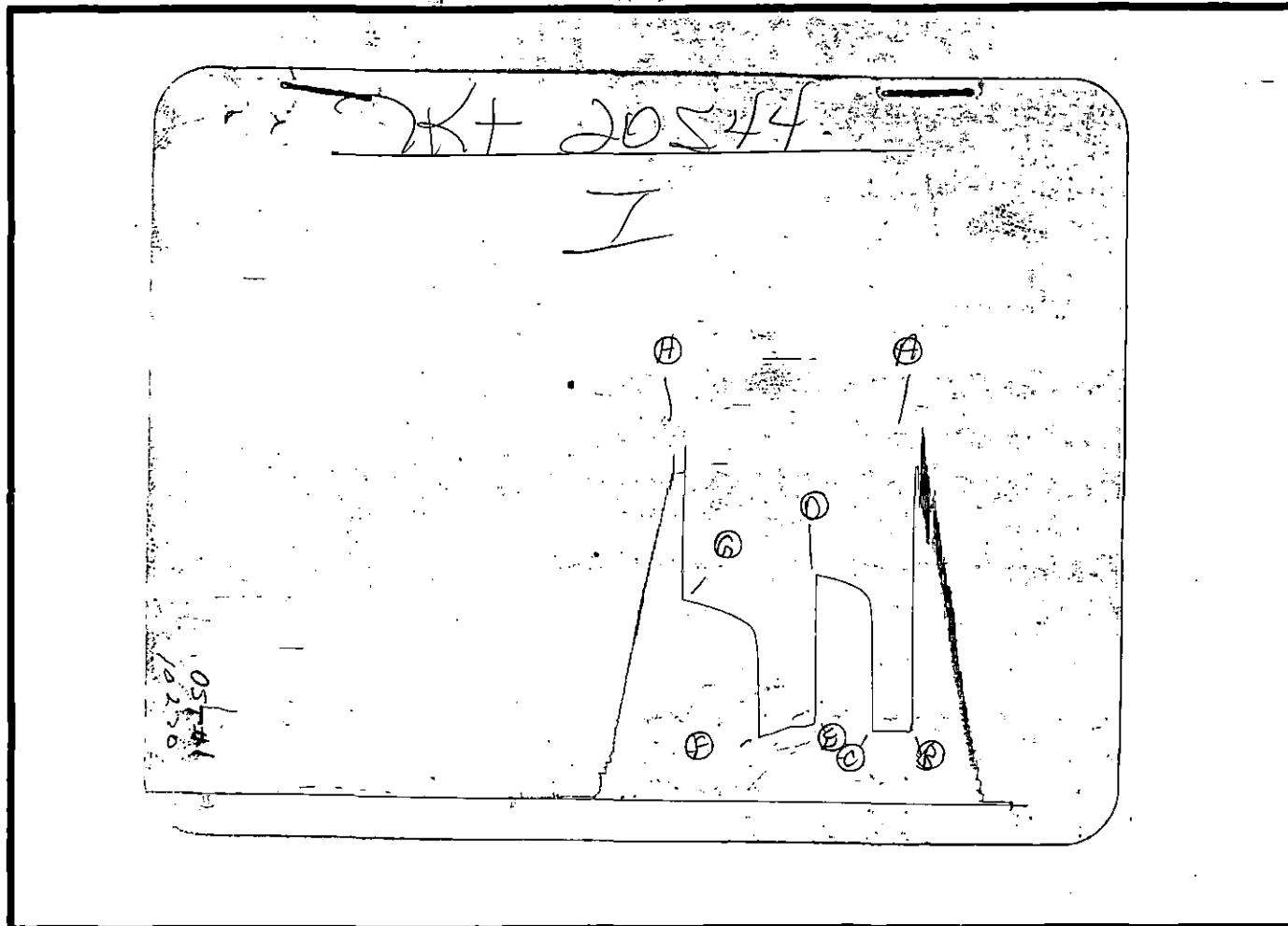
**FINAL FLOW**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>
0.00	441.00	441.00
5.00	435.00	-6.00
10.00	427.00	-8.00
15.00	427.00	0.00
20.00	424.00	-3.00
25.00	414.00	-10.00
30.00	393.00	-21.00
35.00	381.00	-12.00
40.00	372.00	-9.00
45.00	358.00	-14.00

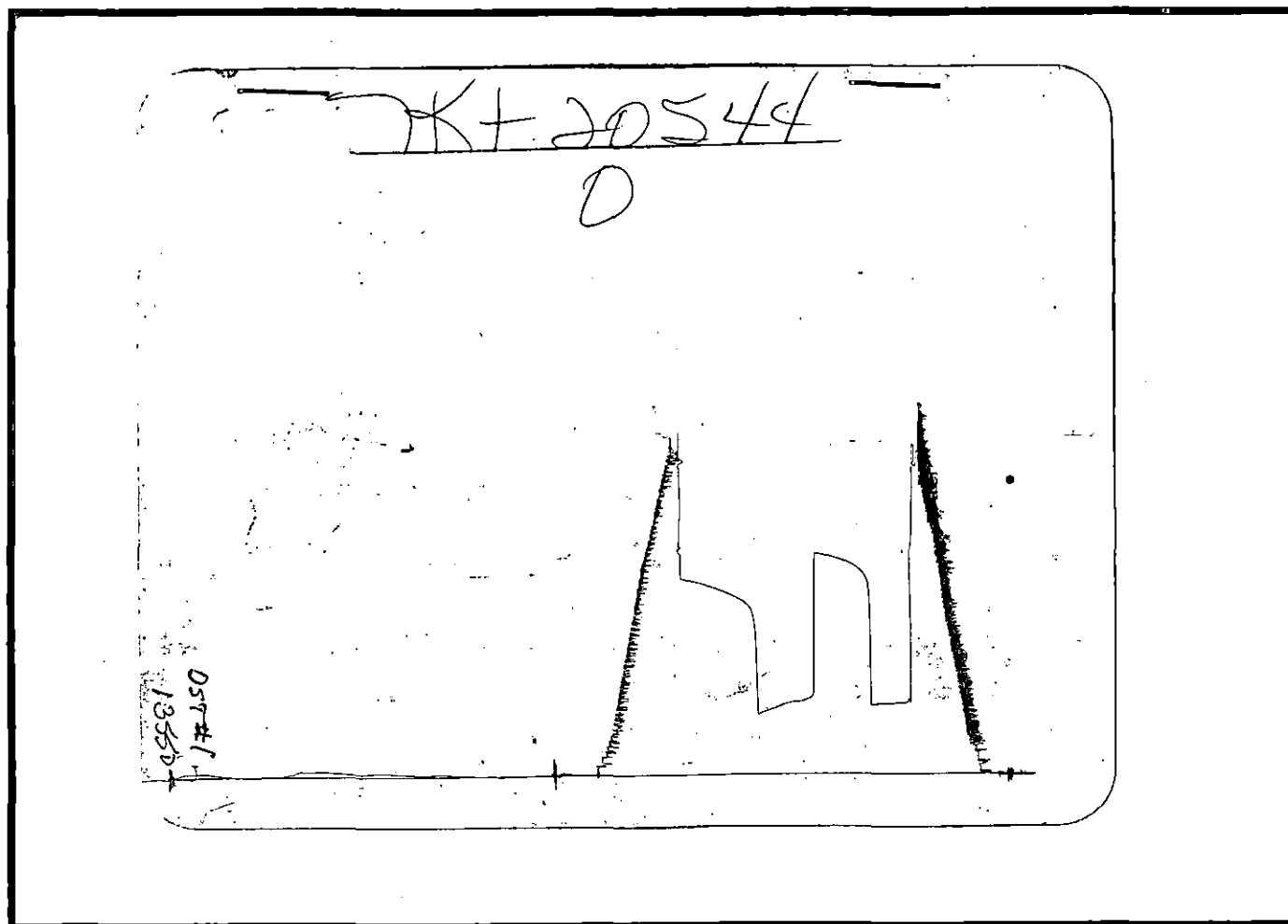
**FINAL SHUT IN**

<u>Time (min)</u>	<u>Pressure</u>	<u>Delta P</u>	<u>Horner T</u>
3.00	871.00	871.00	16.00
6.00	981.00	110.00	8.50
9.00	1006.00	25.00	6.00
12.00	1020.00	14.00	4.75
15.00	1035.00	15.00	4.00
18.00	1042.00	7.00	3.50
21.00	1056.00	14.00	3.14
24.00	1066.00	10.00	2.88
27.00	1076.00	10.00	2.67
30.00	1085.00	9.00	2.50
33.00	1093.00	8.00	2.36
36.00	1099.00	6.00	2.25
39.00	1105.00	6.00	2.15
42.00	1114.00	9.00	2.07
45.00	1120.00	6.00	2.00
48.00	1126.00	6.00	1.94
51.00	1130.00	4.00	1.88
54.00	1136.00	6.00	1.83
57.00	1145.00	9.00	1.79
60.00	1149.00	4.00	1.75





Inside Recorder



Outside Recorder

RELEASED

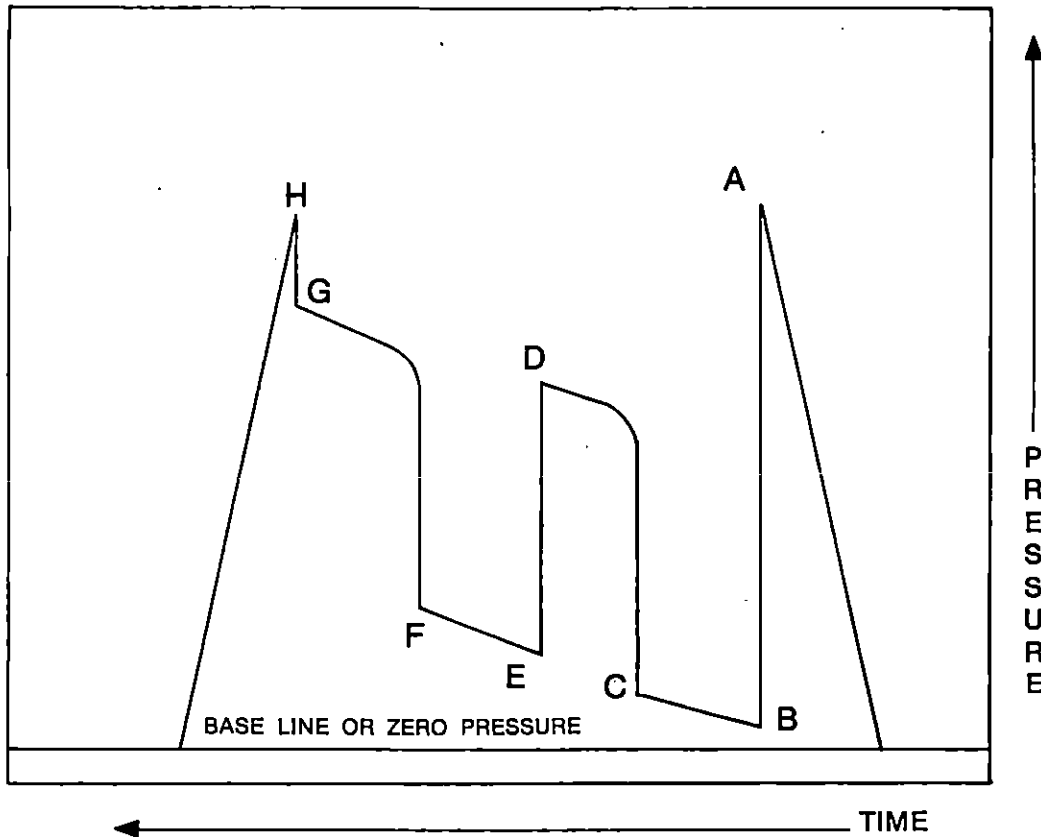
JAN 11 1996

### COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or person of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

FROM CONFIDENTIAL

### AK-1 Recorders



- A - Initial Hydrostatic
- B - First Initial Flow
- C - First Final Flow
- D - Initial Shut-In

- E - Second Initial Flow
- F - Second Final Flow
- G - Final Shut-In
- H - Final Hydrostatic

ORIGINAL



P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
741301	08/31/1994

WELL LEASE NO./PROJECT <b>1-34</b>		WELL/PROJECT LOCATION RENO		STATE KS	OWNER SAME
SERVICE LOCATION RATT		CONTRACTOR STERLING DRILLING		JOB PURPOSE CEMENT PRODUCTION CASING	
TICKET DATE 08/31/1994		VENDOR NO.		CUSTOMER P.O. NUMBER	
ACCT. NO. 16680	CUSTOMER AGENT ROSCOE MENDENHALL		SHIPPED VIA COMPANY TRUCK		FILE NO. 76031

**CONFIDENTIAL**

STELBAR OIL CORPORATION  
155 NORTH MARKET STE 500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
<b>PRICING AREA - MID CONTINENT</b>					
000-117	MILEAGE CEMENTING ROUND TRIP	72 MI		2.75	198.00
		1 UNT			
001-016	CEMENTING CASING	3952 FT		1,570.00	1,570.00
		1 UNT			
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2 IN		45.00	45.00
		1 EA			
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1 EA		95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1 EA		73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1 EA		45.00	45.00
815.19113					
40	CENTRALIZER 4-1/2 X 7-7/8	10 EA		43.00	430.00
806.60004					
66	CLAMP-LIMIT-4-1/2 HINGED	1 EA		11.20	11.20
806.72020					
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		185.00	185.00
504-130	CEMENT - 50/50 POZMIX STANDARD	200 SK		5.73	1,146.00
508-291	GILSONITE BULK	1000 LB		.40	400.00
509-968	SALT	1000 LB		.15	150.00
507-775	HALAD-322	243 LB		7.00	1,701.00
500-207	BULK SERVICE CHARGE	235 CFT		1.35	317.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	337.806 TMI		.95	320.92

RELEASED  
JAN 11 1996  
FROM CONFIDENTIAL

INVOICE SUBTOTAL

7,887.37

DISCOUNT- (BID)  
INVOICE BID AMOUNT

1,656.34-  
6,231.03

\*-KANSAS STATE SALES TAX

177.46

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never more than 18% per annum. Halliburton employs an attorney for collection of any account. Customer

ORIGINAL

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
741301	08/31/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SULLARD 1-34		RENO		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	STERLING DRILLING	CEMENT PRODUCTION CASING		08/31/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46680	ROSCOE MENDENHALL			COMPANY TRUCK	76031

**CONFIDENTIAL**

STELBAR OIL CORPORATION  
155 NORTH MARKET STE 500  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-PRATT COUNTY SALES TAX				36.24
<p><b>RELEASED</b></p> <p>JAN 11 1996</p> <p>FROM CONFIDENTIAL</p>					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$6,444.73

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6707

Home Office P. O. Box 31

**CONFIDENTIAL**

Russell, Kansas 67665

**ORIGINAL**

NEW

Date	8-25-94	Sec.	34	Fwp.	24	Range	9	Called Out	7:30 A.M.	On Location	10:00 A.M.	Job Start	10:45 A.M.	Finish	11:15 A.M.	
Lease	Stellar	Well No.	#1-341	Location	50 + Langdon Rd. 4s. 16e. sb.			County	RENO	State	KS.					
Contractor	Sterling Drilling #4			Owner	Same											
Type Job	<del>Surface Plug</del>			To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4	T.D.	235'	Charge To	Stellar Oil Corp. Inc.											
Csg.	8 5/8 New 20#	Depth	234'	Street	155 N. Market #500											
Tbg. Size		Depth		City	Wichita State Ko. 67202											
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.												
Tool		Depth		Purchase Order No.	X V. L. Thompson											
Cement Left in Csg.	15'	Shoe Joint		<b>CEMENT</b>												
Press Max.		Minimum		Amount Ordered	195 sk 60/40 3% cc 2% gel											
Meas Line		Displace	14.27 bbls	Consisting of												
Perf.				Common	117	5.75	672.75									
<b>EQUIPMENT</b>				Poz. Mix	78	3.00	234.00									
No.	Cementer	Steve Kloppen		Gel.	3	9.00	27.00									
Pumptrk #195	Helper	Don Haines		Chloride	6	25.00	150.00									
No.	Cementer			Quickset												
Pumptrk	Helper			<b>RELEASED</b>												
	Driver	Ruf Wiesen		Handling	195	JAN 11 1996	1.00	195.00								
Bulktrk #101	Driver			Mileage	37			288.60								
Bulktrk	Driver			<b>FROM CONFIDENTIAL</b>												
DEPTH of Job 234'				Total				\$	1567.35							
Reference:	Pump Truck	430.00														
	37 Mileage	83.25														
	Plug	42.00														
Total # 555.25																
Remarks:	Ran 5 Jts of New 20# 8 5/8.															
Broke circulation and mixed. Cement																
Released plug and displaced with																
12 1/4 bbl. Fresh Water. Cement Circulated																

Allied Cementing Co. Inc.  
 v. Steve Kloppen Thank You!

Total \$ 2122.60  
 STATE CORPORATION COMMISSION  
 DEC 1 2 1994 \$ 424.52  
 CONSERVATION DIVISION  
 WICHITA, KANSAS \$ 1698.08

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Stelbar Oil Corp., Inc.  
155 N. Market #500  
Wichita, KS 67202

**CONFIDENTIAL**

INVOICE NO. 67153  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Sullard #AL-34  
DATE 8-25-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.75	\$672.75	
Pozmix 78 sks @\$3.00	234.00	
Gel 3 sks @\$9.00	27.00	
Chloride 6 sks @\$25.00	<u>150.00</u>	\$1,083.75
Handling 195 sks @\$1.00	195.00	
Mileage (37) @\$.04¢ per sk per mi	288.60	
<del>Surface</del>	430.00	
Mi @\$2.25 pmp trk chg	83.25	
1 plug	<u>42.00</u>	<u>1,038.85</u>
	<b>Total</b>	<b>\$2,122.60</b>

**RELEASED**

JAN 11 1996

FROM CONFIDENTIAL Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Account CURRENT 1  
Account of \$ 424.52 —  
All the Allowed Credit  
Within 30 days from  
date of invoice.

Craig Lacey

INVOICE

C & C Tank Service, Inc.  
R. R. 2 Box 96A 320 N. 3rd  
Sterling, Kansas 67579  
Phone (316) 278-3702

No 4916

ORIGINAL

CONFIDENTIAL 9-1

1994

TO: Stelbar Dil Corp. VENDOR NO. 116457 INVOICE NO. 4916  
155 N. Market, #500 BATCH NO. 8-007 DISCOUNT \_\_\_\_\_  
Wichita, Ks. 67202

ACCT. NO.	END USE NO.	AMOUNT
<u>125-41-08</u>	<u>2832701</u>	<u>93.60</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Lease: Sullard 1-34

8/31 Hauled 1-80 bbl load from reserve pit. TOTAL 93.60

2 hrs @ \$ 46.80 each = \$ 93.60

RELEASED

46.80

JAN 11 1996

FROM CONFIDENTIAL

Total = \$ 93.60

Oper. = C+C Tank Serv., Inc.  
License # 30708 Docket # D-22208  
Roach swd  
S-14, T-23-S, R-9-W  
Reno County

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 12 1994  
CONSERVATION DIVISION

Thank-you

A 1 1/2% finance charge per month charged if not paid by the 25th of the month. 50¢ minimum charge. 18% annual interest rate.