

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-155-21-331  
County Reno ORIGINAL

Operator: License # #6044/#9855  
Stelbar Oil Corporation, Inc.  
Name: Grand Mesa Operating Co.  
Address 155 N. Market  
Suite #500  
City/State/Zip Wichita, KS 67202

SW 1-NE 1-NW 1 Sec. 34 Twp. 24S Rge. 9W  X  
1160 Feet from X (circle one) Line of Section  
1426 Feet from X (circle one) Line of Section

Purchaser: N/A  
Operator Contact Person: Roscoe L. Mendenhall  
Phone ( 316 ) 264-8378  
Contractor: Name: Sterling Drilling Company  
License: #5142  
Wellsite Geologist: Steve Stribling

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Fesler Well # 1-34  
Field Name Undesignated

Designate Type of Completion  
 X - New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 X Dry  Other (Core, MSW, Expl., Cathodic, etc)

Producing Formation N/A  
Elevation: Ground 1681' GR KB 1690' KB  
Total Depth 3940' PBTD ---

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
09/01/94 09/07/94 09/07/04  
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 219'85/8" @ 230' KB  
Multiple Stage Cementing Collar Used? Yes  No  X  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cmt.

Drilling Fluid Management Plan D&A J 98 11-16-95  
(Data must be collected from the Reserve Pit)  
Chloride content 62,000 ppm Fluid volume 160 bbls  
Dewatering method used Trucking and Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name C&C Tank Service  
Lease Name Roach License No. 30708  
SW Quarter Sec. 14 Twp. 23S Rng. 9W ~~XXXX~~  
County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **STALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall  
Title Roscoe L. Mendenhall, Engineer Date 12/09/94  
Subscribed and sworn to before me this 9th day of December  
19 94  
Notary Public Ginger L. Kelley  
Date Commission Expires July 1, 1996

12-12-94  
K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Well Report Received  
GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 7-1-96  
Distribution  
KCC \_\_\_\_\_ SUD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Stelbar Oil Corporation, Inc. /

SIDE TWO

Operator Name Grand Mesa Operating Co.

Lease Name Fesler

Well # 1-34

Sec. 34 Twp. 24S Rge. 9W

East  
 West

County Reno

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

1. Comp. Neutron/Comp. Photo-Density Log.
2. Array Induction Shallow Focused Log.
3. Borehole Comp. Integrated Transit Time Log.

Formation	Formation (Top), Depth and Datum	Sample	E-Log
Heebner	3120 -1430	3117	-1427
Brown Lime	3308 -1618	3305	-1615
Lansing	3326 -1636	3322	-1632
Swope Porosity	3605 -1915	3603	-1913
B/Kansas City	3685 -1995	3682	-1992
Mississippian	3820 -2130	3817	-2127
Gilmore City	3882 -2192	3880	-2190
Kinderhook Shale	3894 -2204	3891	-2201

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20# - 219'	230' KB	60/40 pozmix	195	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plugging	35 SX. @ 1450'			
<input type="checkbox"/> Perforate	35 SX. @ 800'			
<input type="checkbox"/> Protect Casing	80 SX. from 280' to surface			
<input type="checkbox"/> Plug Back TD	15 sx. Rathole			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount, and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

# TRILOBITE TESTING, L.L.C. ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

API# 15-155-21331

Well Name FESLER #1-34 Test No. 1 Date 9/5/94  
Company STELBAR OIL CORP Zone MISS  
Address 155 N MARKET #500 WICHITA KS 67202 Elevation 1690  
Co. Rep./Geo. LARRY FRIEND Cont. STERLING #4 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 34 Twp. 24S Rge. 9W Co. RENO State KS

Interval Tested 3800-3835 Drill Pipe Size 4.5" XH  
Anchor Length 35 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
Top Packer Depth 3795 Drill Collar - 2.25 Ft. Run 425  
Bottom Packer Depth 3800 Mud Wt. 9.1 lb/Gal.  
Total Depth 3835 Viscosity 52 Filtrate 6.4

Tool Open @ 6:35 P.M. Initial Blow FAIR TO STRONG BLOW, (BOTTOM OF BUCKET IN 16 MINS)  
Final Blow FAIR BLOW (SLOW INCREASE TO 13" IN WATER)

Recovery - Total Feet 80 Flush Tool? NO

Rec. 420 Feet of GAS IN PIPE  
Rec. 80 Feet of SLIGHT OIL CUT MUD 2%OIL/98%MUD  
Rec. \_\_\_\_\_ Feet of THIN LAYER OF CLEAN OIL AT TOP OF TOOL  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

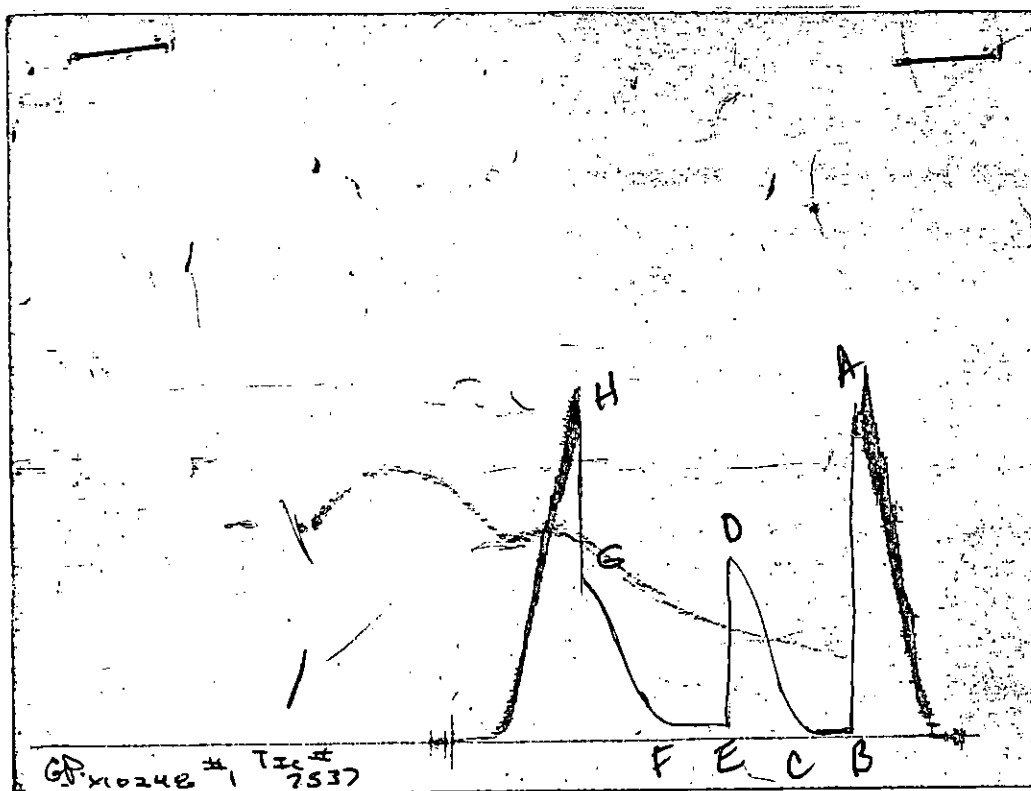
BHT 109 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides 6000 ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud 1852.1 PSI AK1 Recorder No. 13788 Range 4650  
(B) First Initial Flow Pressure 40.1 PSI @ (depth) 3832 w / Clock No. 22993  
(C) First Final Flow Pressure 50.4 PSI AK1 Recorder No. 10248 Range 4400  
(D) Initial Shut-in Pressure 1035.2 PSI @ (depth) 3827 w / Clock No. 30410  
(E) Second Initial Flow Pressure 62.9 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 73.1 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
(G) Final Shut-in Pressure 935.6 PSI Initial Opening 30 Final Flow \_\_\_\_\_  
(H) Final Hydrostatic Mud 1788.5 PSI Initial Shut-in 60 Final Shut-in 60

Our Representative GARY PEVOTEAUX

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 1 2 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

CHART PAGE



	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1832	1852.1
(B) FIRST INITIAL FLOW PRESSURE	25	40.1
(C) FIRST FINAL FLOW PRESSURE	32	50.4
(D) INITIAL CLOSED-IN PRESSURE	1034	1035.2
(E) SECOND INITIAL FLOW PRESSURE	37	62.9
(F) SECOND FINAL FLOW PRESSURE	69	73.1
(G) FINAL CLOSED-IN PRESSURE	925	935.6
(H) FINAL HYDROSTATIC MUD	1799	1788.5

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

264 0592 Fax  
" 8328

## Test Ticket

No. 7537

Well Name & No. FESLER # 1-34 Test No. 1 Date 9-5-94  
 Company STELBAR OIL CORP. INC. / GRAND MESA OPER. CO. Zone Tested MISS.  
 Address 155 N. MARKET, SUITE 500 / WICHITA KS. 67202 Elevation 1690 K.B.  
 CO. Rep./Geo. LARRY FRIEND Cont. STERLING DRILLING CO. #4 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 34 TWP. 24<sup>s</sup> Rge. 9<sup>w</sup> Co. RENO State KS.  
 No. of Copies 5 Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 2800 - 3835' Drill Pipe Size 4 1/2" X. 4.  
 Anchor Length 35' Top Choke - 1" ✓ Bottom Choke - 3/4" ✓  
 Top Packer Depth 3795' Hole Size - 7 7/8" ✓ Rubber Size - 6 3/4" ✓  
 Bottom Packer Depth 3800' Wt. Pipe I.D. - 2.7 Ft. Run NONE  
 Total Depth 3835' Drill Collar - 2.25 Ft. Run 425'  
 Mud Wt. 9.1+ lb/gal. Viscosity 52 Filtrate 6.4 cc.  
 Tool Open @ 6:35 P.M. Initial Blow Fair to strong below. (Item. of  
bucket in 14 mins.)  
 Final Blow Fair below. (slow increase to 13" in H<sub>2</sub>O)

Recovery - Total Feet	Feet of Gas In Pipe	Flush Tool?
<u>80'</u>	<u>420'</u>	<u>No</u>
Rec. <u>80</u> Feet Of <u>S.O.C.M.</u>	%gas <u>2</u> %oil _____ %water <u>98</u> %mud _____	
Rec. _____ Feet Of <u>Thin layer of</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of <u>clean oil @ top of</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of <u>tool.</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 109 °F Gravity N.A. °API @ ~ °F Corrected Gravity N.A. °API  
 RW N.A. @ ~ °F Chlorides 6,000 ppm Recovery Chlorides 5,000 ppm System  
 (A) Initial Hydrostatic Mud 1832 PSI AK1 Recorder No. 15788 Range 4650  
 (B) First Initial Flow Pressure 25 PSI @ (depth) 3832' w/Clock No. 22993  
 (C) First Final Flow Pressure 32 PSI AK1 Recorder No. 10248 Range 4400  
 (D) Initial Shut-In Pressure 1034 PSI @ (depth) 3827' w/Clock No. 30410  
 (E) Second Initial Flow Pressure 37 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 69 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 925 PSI Initial Opening 30 Test ✓ 600<sup>00</sup>  
 (H) Final Hydrostatic Mud 1799 PSI Initial Shut-In 60 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 45 Safety Joint ✓ 50<sup>00</sup>  
 Final Shut-In 60 Straddle \_\_\_\_\_  
 Circ. Sub \_\_\_\_\_  
 Sampler \_\_\_\_\_

Approved By Larry Friend  
 Our Representative Craig P. [Signature]

Extra Packer \_\_\_\_\_  
 Other \_\_\_\_\_  
 TOTAL PRICE \$ ✓ 650<sup>00</sup>

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6752  
 ORIGINAL

New Well

Date 9-1-54	Sec. 34	Twp. 24S	Range 9W	Called Out 7:00 AM	On Location 9:30 AM	Job Start 10:30	Finish 11:00
Lease SOLLAND	Well No. 1-34	Location LANGDON SW-1/2E-9/5			Country KENO	State KANSAS	
Contractor Sterling Dng Co. Rig #4				Owner STELBAR OIL / GRAND MESA OPER. CO.			
Type Job <u>Service</u>							
Hole Size 12 1/4				T.D. 240			
Csg. 8 5/8				Depth 233			
Tbg. Size				Depth			
Drill Pipe				Depth			
Tool				Depth			
Cement Left in Csg. 15				Shoe Joint			
Press Max.				Minimum			
Meas Line				Displace 14 BBLS			
Perf.							

**EQUIPMENT**

Pumptrk 237	No.	Cementer 272	DEAL R
		Helper	CALL B
Pumptrk	No.	Cementer	
		Helper	
Bulktrk 227		Driver	MARK B
		Driver	

DEPTH of Job 23.3'	
Reference:	Pump Charge 430.00
33	Mileage 74.25
Total 504.25	

Remarks: RAO 8 5/8 TO 233 FT CEMENTED WITH 195 SX 69/40 28 GEL + 380 CC. DISPLACED PLUG TO 218' WITH 14886 H<sub>2</sub>O  
 CEMENT DID CIRCULATE

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To STELBAR OIL / GRAND MESA OPER. CO.  
 Street 155 N. Market #500  
 City WICHITA State Ks 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *V. L. Thompson*

**CEMENT**

Amount Ordered 195 SX 69/40 POZ + 380 CC + 28 GEL

Consisting of		
Common	117	5.75 672.75
Poz. Mix	78	3.00 234.00
Gel.	3	9.00 27.00
Chloride	6	25.00 150.00
Quickset		

Handling 195 1.00 195.00  
 Mileage 33 257.41

Total 1536.15

Floating Equipment  
 Total \$ 2040.40  
 Disc - 408.08

STATE OF KANSAS RECEIVED  
 CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 DEC 2 1954  
 # 1632

TELEPHONE:  
AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**  
P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Stelbar Oil Grand Mesa Oper. Company  
155 N. Market #500  
Wichita, Kansas 67202

INVOICE NO. 67234  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Fisher  
Sulland 1-34  
DATE Sept. 1, 1994

SERVICE AND MATERIALS AS FOLLOWS:

Common 117 sks @\$5.75	\$ 672.75	
Pozmix 78 sks @\$3 00	234.00	
Gek 3 sks @\$9.00	27.00	
Chloride 6' sks @\$25.00	<u>150.00</u>	\$ 1,083.75
Handling 195 sks @\$1.00	195.00	
Mileage (33) @\$0.04¢ per sk pe mi	257.40	
<del>Surface</del>	430.00	
Mi @\$225 pmp. trk.	<u>74.25</u>	<u>956.65</u>
		Total \$ 2,040.40

Cement circ.

If Account CURRENT:  
Discount of \$ 408.08  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 3-483-2627, Russell, KS  
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

6240 ORIGINAL

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 9-6-94 Sec. 34 Twp. 24s Range 9w Called Out 4:30 pm On Location 6:00 pm Job Start 8:00 pm Finish 10:30 pm

Lease Fesler Well No. 1-34 Location 50 Hwy + Langdon Rd 45-1 1/2 E - 5th + 0 County Reno State KS

Contractor Stetlins  
Type Job Rotary Plug  
Hole Size 12 1/4 7/8 T.D. 3950  
Csg. 8 7/8 Depth 160  
Tbg. Size Depth  
Drill Pipe Depth  
Tool Depth  
Cement Left in Csg. Shoe Joint  
Press Max. Minimum  
Meas Line Displace  
Perf.

Owner Same  
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.  
Grand Mesa Operating CO.  
Charge To Stelbar Oil Corp Inc.  
Street 155 N Market suite #500  
City Wichita State KS 67202  
The above was done to satisfaction and supervision of owner agent or contractor.  
Purchase Order No. X V.L. Thompson

### EQUIPMENT

Pumptrk 181	No. Cementer	Don H
	Helper	Tim D
Pumptrk 214	No. Cementer	
	Helper	
Bulktrk 214	Driver	Dob B
	Driver	

**CEMENT**  
Amount Ordered 175 sk 9/40 4 B Gel  
Consisting of (used 165 sk)  
Common 99 5.75 569.25  
Poz. Mix 66 3.00 198.00  
Gel. 6 9.00 54.00  
Chloride  
Quickset

DEPTH of Job 1450'  
Reference: Pump Truck 430.00  
33 millegel 74.25  
Sub Total  
Total 504.25

Handling 175 1.00 175.00  
Mileage 33 231.00  
Sub Total  
Total 1227.25

Remarks: Pumped 35sk at 1450', 35sk at 800' 80sk to circulate from 280' 15sk RH BY Allied Cementing  
Thanks Don Hair

Floating Equipment  
TOTAL \$ 1731.50  
Disc - 346.30  
\$ 1385.20  
RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KANSAS  
9-1-1994



TELEPHONE:

AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

# ORIGINAL

TO: Stelbar Grand Mesa Oper. Co.  
155 N. Market, #500  
Wichita, KS 67202

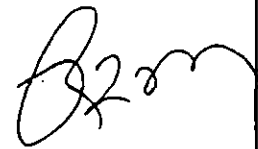
INVOICE NO. 67265  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Fesler #1-34  
DATE 9-6-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 99 sks @\$5.75	\$569.25	
Pozmix 66 sks @\$3.00	198.00	
Gel 6 sks @\$9.00	<u>54.00</u>	\$ 821.25
Handling 175 sks @\$1.00	175.00	
Mileage (33) @\$.04¢ per sk per mi	231.00	
<del>Rotary P.lgn</del>	430.00	
Mi @\$2.25 pmp trk chg	<u>74.25</u>	<u>910.25</u>
	<b>Total</b>	<b>\$1,731.50</b>

Account CURRENT a  
amount of 346.30  
to be Allowed ONLY if  
paid Within 30 Days from  
date of invoice.

Thank you!



All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Craig Lacey

C & C Tank Service, Inc.

R. R. 2 Box 96A 320 N. 3rd

Sterling, Kansas 67579

Phone (316) 278-3702

INVOICE

No 4968

10-1, 1994

TO: Stelbar Oil Corp.  
155 N. Market, #500  
Wichita, Ks. 67202

ORIGINAL

Lease: Fesler 1-34

9/5 Hauled 2-80 bbl loads of water  
from reserve pit.

160 bbl @ \$1.10 per bbl = \$ 176.00

4L08

Total = \$176.00

Roach sucd, C+C Tank Serv. - Operator.

License # 30708, Docket # 22208

S-14, T-23-S, R-9-W. Reno Co.

VENDOR NO. 16457

INVOICE NO. 4968

BATCH NO. 9-008

DISCOUNT

ACCT. NO.

END USE NO.

125-41-08

896701

AMOUNT

176.00

Thank you

RECEIVED  
STATE CORPORATION COMMISS  
DEC 2 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

A 1 1/2% finance charge per month charged if not paid by the 25th of the month. 50¢ minimum charge. 18% annual interest rate.

176.00