

KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SEP 9

FROM CONFIDENTIAL

CONFIDENTIAL

Operator: License # 31142
Name: Petroleum Property Services, Inc.
Address: 155 N. Market, Suite 1010
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jim Thatcher
Phone (316): 265-3351
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back Becket No. _____ PBTB
 Commingled Becket No. _____
 Dual Completion Becket No. _____
 Other (SWD or Inj?) Becket No. _____
 08/25/93 09/02/93 09/02/93
Spud Date Date Reached TD Completion Date

API NO. 15- 057-20519-0000
County Ford
- SW - NW Sec. 16 Twp. 26 Rng. 21 E
3300 Feet from S/W (circle one) Line of Section
4620 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Peintner Well # 1
Field Name wildcat
Producing Formation _____
Elevation: Ground 2312 KB 2321
Total Depth 4950 PBTB _____
Amount of Surface Pipe Set and Cemented at 705 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.
Drilling Fluid Management Plan DYA Plug & Pit
(Data must be collected from the Reserve Pit) 12-2-93
Chloride content 9000 ppm Fluid volume 450 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. Rng. E/W
County _____ Docket No. _____

ORIGINAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher
Title President Date 09/09/93
Subscribed and sworn to before me this 9th day of September, 19 93.
Notary Public Susan M. Way
Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
DISTRIBUTION
KCC _____ SWD/Rep _____ NSPA _____
KGS _____ Plug _____
SEP 10 1993
9/10/93
CONSERVATION DIVISION
Wichita, Kansas
Form ACG-1 (7-91)

Operator Name Petroleum Property Services, Inc. Lease Name Peintner Well # 1
 Sec. 16 Twp. 26 Rge. 21 East West County Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1362	+ 959
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	1400	+ 921
List All E.Logs Run: R A Guard		Heebner	4052	-1731
		LKC	4170	-1950
		Marmaton	4588	-2267
		Ft. Scott	4722	-2401
		Cherokee Shale	4749	-2428
		Mississippi	4810	-2489
		Osage	4904	-2583

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	23	705	60/40 poz	200	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Inj. | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----	-------	-----	-----	-------	-------	---------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

CONFIDENTIAL

PETROLEUM PROPERTY SERVICES, INC.

KCC

API# 15-057-20519

PEINTNER #1

SW NW Sec. 16-26S-21W

Ford County, KS

SEP 9

CONFIDENTIAL

DST #1 4744-4844, 30/60/45/90. Rec. 180' osm. Flow P 46/45-102/148, SIP 1498/1495.

DST #2 4834-48, 30/60/45/90. Rec. 720' wtr. Flow P 40/170-211/345, SIP 1515/1515.

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 10 1993

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

KCC
SEP 9

CONFIDENTIAL

Phon 313-3-2627, Russell, Kansas 1994

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

4793

Home Office P. O. Box 31

Russell, Kansas 67665

New

8-24-93

8-25-93

Date	8-25-93	Sec.	16	Twp.	21e	Range	21	Called Out	7:30 PM	On Location	10:30 PM	Job Start	3:00 AM	Finish	3:45 PM	
Lease	Printer	Well No.	#1	Location				50' W. of	W. of	W. of	W. of	W. of	County	Ford	State	Ks

Contractor	Duke Rig #4		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	706'
Csg.	8 3/8"	Depth	705'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	45 bbl.
Perf.			

Owner	SAME		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	Petroleum Property Services Inc		
Street	Box 12797		
City	Wichita	State	Ks 67277
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X			

EQUIPMENT

#	No.	Cementor	
Pumptrk	181	Helper	Tim
		Helper	Bob W.
Pumptrk		Cementor	
		Helper	
Bulktrk	#214	Driver	Bob B.
Bulktrk		Driver	

CEMENT

Amount Ordered	200 SKS 60/40 3% CC, 2% Gel		
Consisting of	100 SKS COMMON, 3% CC, 2% Gel		
Common	220	5.75	1265.00
Poz. Mix	80	3.00	240.00
Gel.	6	7.00	42.00
Chloride	9	25.00	225.00
Quickset			
Handling	300	1.00	300.00
Mileage	70		840.00
Floating Equipment			
1-2-2 Basket			
2-2-2 Basket			
Total		#	2912.00

DEPTH of Job	705'	
Reference:	Pumptrk Charge	430.00
	70 Pumptrk Mileage	157.50
	1 8 3/8 Wooden Plug	42.00
	405 at .39	157.95
	Sub Total	
	Total	787.45

Remarks: CEMENT Did Circulate

[Signature]

Total \$ 3699 RECEIVED
 Disc - 739.89 STATE CORPORATION COMMISSION
 SEP 10 1993
 \$ 2959.50 CONSERVATION DIVISION
 Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

SEP 9

KCC CONFIDENTIAL ORIGINAL

RELEASED

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
8-2-93	16	26	21	1:00 PM.	3:30 PM	5:30 PM	6:30 PM.
Lease <i>Peintner</i>	Well No. # <i>1</i>	Location <i>50 WINDY HONST RD, 3/4 S, 1/2 E, 23 1/2 S Ford</i>				County	State
							<i>KS</i>

Contractor <i>Duke Pig #4</i>	
Type Job <i>Rotary Plug</i>	
Hole Size <i>7 7/8"</i>	T.D. <i>4950'</i>
Csg.	Depth
Tbg. Size	Depth
Drill Pipe <i>4 1/2"</i>	Depth <i>1400'</i>
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner *Same*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Petroleum Property Services, Inc.*
 Street
 City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Pete Wheeler*
CEMENT

Amount Ordered *135 SKS 60/40, 16 20 gel,*
 Consisting of
 Common
 Poz. Mix
 Gel.
 Chloride
 Quickset

EQUIPMENT

#	No.	Cementer	Helper
Pumptrk	<i>181</i>	<i>Jim</i>	<i>Bob W.</i>
Pumptrk			
Bulktrk	<i>222</i>	<i>Bob B.</i>	
Bulktrk			

Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job

Reference:		Sub Total	Tax	Total
	<i>Pumptrk Charge</i>			
	<i>Pumptrk Mileage</i>			
<i>1</i>	<i>8 3/8 Dryhole Plug</i>			

Floating Equipment

Remarks: *Mixed - 50 SKS at 1400'*
50 SKS at 730'
10 SKS at 40'
15 SKS in Bathole,
10 SKS in Waterwell,

RECEIVED
 STATE CONSERVATION COMMISSION
 SEP 10 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Thanks Allied Cementing
By Tom Ni-David