

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

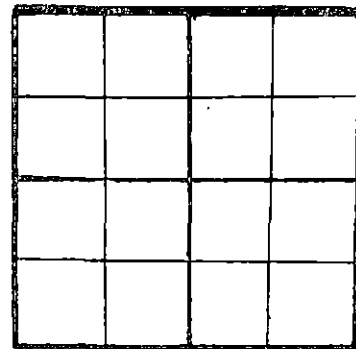
OPERATOR Brunson-Spines, Inc. API NO. 15-057-20,251-6000  
 ADDRESS 525 Fourth Financial Center COUNTY Ford  
Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_ LEASE Gertrude Brown  
 PHONE \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE/4 NE/4 SW/4

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 the SEC. 15 TWP. 26S RGE. 23W

DRILLING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building  
Wichita, Kansas 67202



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 5,050' PBTD \_\_\_\_\_  
 SPUD DATE 10/23/81 DATE COMPLETED 11/8/81  
 ELEV: GR 2486 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	32#	605'	Common	450 sx	3% C.C., 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas

RECEIVED  
 STATE CORPORATION COMMISSION  
 11/30/81  
 A.P.I. Gravity  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 CFPB

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 599'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	41		
Sand & Clay	41	600		
Shale & Sand	600	770		
Shale	770	1000		
Sand & Shale	1000	1500		
Shale	1500	2280		
Lime & Shale	2280	4751		
Lime	4751	4785		
Lime & Shale	4785	4835		
Lime	4835	4880		
Lime & Shale	4880	5025		
Lime	5025	5050		
RTD		5050		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Ks., COUNTY OF Sedg. SS,

W. S. Brunson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Brunson-Spivey, Inc. OPERATOR OF THE Gertrude Brown LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8<sup>th</sup> DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) W. S. Brunson  
 SUBSCRIBED AND SWORN TO BEFORE ME THIS 25<sup>th</sup> DAY OF November 19 81

Paul E. Crayton  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 6-9-1985