

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-057-20,310-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Ford

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE Herrmann "J"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Pickrell Drilling Company 660 Ft. from North Line and

CONTRACTOR 110 N. Market, Suite 205 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 24 TWP 26S RGE 21 (W).

PLUGGING Pickrell Drilling Company WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 4830 PBTD \_\_\_\_\_ KGS

SPUD DATE 3/9/83 DATE COMPLETED 3/18/83 SWD/REP \_\_\_\_\_

ELEV: GR 2254 DF 2256 KB 2259 PLG. \_\_\_\_\_

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~WIRE~~ TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 536'KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

*[Handwritten Signature]*

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March,

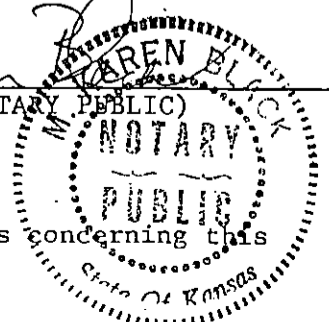
19 83.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 24 1983  
3/24/83  
CONSERVATION DIVISION  
Wichita, Kansas



SIDE TWO  
OPERATOR

Pickrell Drilling Company

LEASE Herrmann "J"

ACO-1 WELL HISTORY (BY) (W)  
SEC. 24 TWP. 26S RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey  DST #1 4730'-4780', 20"-60"-90"-95", Strong blow GTS/2", GA 2200MCF, flowed mud to surface shut in, 2nd op. 10" 4900MCF, stab thru 90" - Rec. 60' mdy wtr - IFP 1141#-1241# FFP 1122#-1252# ISIP 1571# FSIP 1571#.  DST #2 4780'-4790', 30"-60"-20"-60", GTS/5", 10" 385MCF, 20" spray water gauge not accurate, 2nd G/TSTM flow SW 17", Rec. 1200' SW, ISIP 403#-1032# FSIP 763#-1042# ISIP 1571# FSIP 1571# RTD 4830'.	Survey		Heebner 4020(-1761) Brown Lime 4138(-1879) Lansing 4146(-1887) Stark 4413(-2154) B/KC 4551(-2292) B/Paw 4678(-2419) Cke 4712(-2453) Miss 4763(-2504) LTD 4832.	

RELEASED  
APR 30 1984  
FROM CONFIDENTIAL

If additional space is needed use Page 2.

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
		8 5/8"	20#	536' KB	Common	325	3/2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations