

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601  
Name Associated Petroleum Consultants, Inc.  
Address Suite 600  
One Main Place  
City/State/Zip Wichita, Ks 67202

Purchaser: None

Operator Contact Person Michael Sevier  
Phone 265-9385

Contractor: License # 5652  
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Phillip E. Hargis  
Phone 265-9385

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

8-26-85 9-3-85 9-3-85  
Spud Date Date Reached TD Completion Date

4160'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 272 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Alternate One Used

API NO. 15-155-21,063-0000

County Reno

SE SW NW Sec. 12 Twp. 25S Rge. 4W  East  West

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

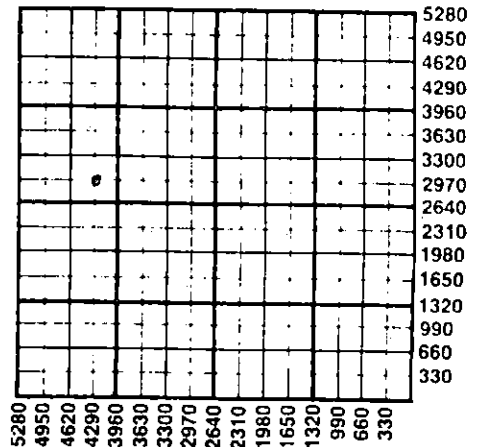
Lease Name Hill Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 1450 KB 1455

Section Plat



Rec'd  
9-19-85

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T85-772

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec 12 Twp 25 Rge 4  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Phyllis Buchanan  
Title Phyllis Buchanan, Office Manager Date 9/19/85

Subscribed and sworn to before me this 19 day of Sept. 1985.  
Notary Public Jerri Castor  
Date Commission Expires 10-11-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 12 Twp 25S Rge 4W

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc. Lease Name Hill Well # 1

Sec. 12 Twp. 25S Rge. 4W  East  West County Rego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0 - 625 Shale  
 625 - 905 Shale & Lime  
 905 - 995 Shale  
 995 - 1440 Shale & Lime  
 1440 - 1925 Shale, Sand, Lime  
 1925 - 2555 Shale & Lime  
 2555 - 2712 Shale  
 2712 - 2935 Lime & Shale  
 2935 - 3335 Lime  
 3335 - 3505 Lime & Shale  
 3505 - 3810 Lime  
 3810 - 3900 Lime & Shale  
 3900 - 3978 Shale, Lime, Sand  
 3978 - 4135 Lime & Shale  
 4135 - T.D. Lime

Name	Top	Bottom
Heebner	2495	(-1043)
Douglas	2575	(-1123)
Iatan	2686	(-1234)
Lansing	2722	(-1270)
Kansas City	2982	(-1530)
Cherokee	3336	(-1884)
Mississippi	3503	(-2051)
Miss. Osage	3541	(-2089)
Miss. Lime	3690	(-2238)
Kinderhook	3885	(-2433)
Maquoketa	3966	(-2514)
Viola	4010	(-2558)
Arbuckle	4120	(-2668)

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4		272'	50/50 portland common	200 100	2% cc. 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) \_\_\_\_\_  
 Used on Lease  Dually Completed \_\_\_\_\_  
 Commingled \_\_\_\_\_